Adents 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

DISTRICT M. P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>. </u>		<u>u</u> tra	NSPC	INT OIL	AND NA	TURAL G	AS					
Operator MERIDIAN OIL INC.		• • • • • • • • • • • • • • • • • • • •						Wall	PI No.	 		
P. O. Box 4289, Farmi	ngton,	New M	exico	8749	99			_				
Resecute) for Filing (Check proper box)		· · · · · · · · · · · · · · · · · · ·		••		er (Please ap	١٠٠١					
New Well	(Change in	Transpor	ter ef:		an is some orbi		. 0	,	-23	Oa	
Recompletion	Oli		Dry Con	_			8	I Ke	e. E	, -dJ	-40	
Change in Operator	Chalagheed		•				\mathcal{A}		•			
If change of operator give name												
IL DESCRIPTION OF WELL	n Texas		oleum	Corpoi	ration,	P. O.	Box	2120	, Houst	on, TX	77252-212	
Lease Name		Well No.	Pool Na	me, lactudis	DAKOTA			Kind o	(Lease		rese No.	
JICARILLA "L"		12	<u> </u>	BASIN	DAKUTA			State*	rederator Fe	• -	1(!	
Unit LetterJ	:_158	20	. Feet Pro	on The	<u>S</u> u		$\alpha \gamma$) ==	t From The	E	Line	
Section 34 Township	25	11	Range	051	İ	MPM,		O AR			County	
III. DESIGNATION OF TRAN	SPODTED	OFO		NATTI	-							
Name of Authorized Transporter of Oil		or Conden		NATUR	Address (Gi	w address to w	hich as	or oved	come of this f	orm is to be s	ent)	
Meridian Oil Inc.					P. O. I	Box 4289	, Fa	rmin	gton, N	4 87499)	
Name of Authorized Transporter of Casing Gas Company of New Mex		<u></u>	or Dry (Cas (X)	Address (Give address to which approved of P. O. Box 1899, Bloomfi				copy of this form is to be sent) ield, NM 87413			
If well produces all or liquids, give location of tanks.	Unit S	Sec.	Тир.	Rgs.		ly consected?		When		· · · · · ·		
If this production is commingled with that i	rom say other	r lease or	nool eiv					L				
IV. COMPLETION DATA												
Designate Type of Completion	- 00	On Wen	ļG	as Well	New Well	Workover	i D	epea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compt.	Ready to	Prod		Total Depth	ــــــــــــــــــــــــــــــــــــــ	Ц		P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.)	Name of Br	Aurina E			Top Oil/Gas	Pau						
	I VALUE OF 170	ame of Producing Formation								Tubing Depth		
Perforations			•						Depth Casis	g Shoe		
	π	JBING.	CASIN	IG AND	CEMENT	ING RECOI	RD		!		 	
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
					 							
												
			* * * * *									
V. TEST DATA AND REQUES OIL WELL (Test must be after to					h					6 6-11 24 ha)	
OIL WELL (Test must be after re Data First New Oil Rua To Tank	Date of Test		vy 10000 0	- ena migi		r exceed top at lethod (Flow, p				los 1mm 54 NO		
	Des G. 168	_			Linguicing W	tettos (r tow, p	nanp, g	as 191, e	κŲ			
Length of Test	Tubing Press	200			Paris Property	9	D)	E	C Paris	En		
Actual Prod. During Test	Oil - Bbls.	- ##	N116	\ . 40	Water - Ba	// 	M		Gu- MCF	- 10		
·	<u></u>			1719	An			JUL	3 199	0	····	
GAS WELL		0	IL C	ON.	DIV		\sim	11 0	ON	M		
Actual Prod. Test - MCF/D	Length of To			NST. 3		acte/MMCF	- Ų		IST. 3			
Testing Method (pilot, back pr.)	Tubing Pres	ens (2pm	l-in)		Casing Pres	sure (Shut-ia)			Choke Size		<u>-</u>	
					l							
VI. OPERATOR CERTIFIC	ATE OF	COMI	LIAN	ICE		_					•••	
I hereby certify that the rules and regula	ations of the C	Dil Conser	vation		II	OIL CU	NSE	:HV	NON	DIVISION	ON	
Division have been complied with and	that the leform	mation giv	es above	ı	ll .				_			
is true and complete to the best of my l	mowledge and	d belief.			Det	e Approvi	ad	•	AUG 1	7 1990		
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Signature.	MAN	wi	YY		By.			3	۸) (Thank	<u> </u>	
Leslie Kahwajy	Prod.	Serv.	Stips Title	<u>ervis</u> oı	11					DISTRIC	T #3	
6/15/90			326-9		Title	9	···········			1		
3 7 - 		Tel	ephone i	ia.	II					}		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.