

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in
instructions on
reverse side)Form approved
Budget Bureau No. 42 R4555

5. LEASE DESIGNATION AND SERIAL NO.

Jic. Cont. 10

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Jicarilla-Apache

8. FARM OR LEASE NAME

Jicarilla "L"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Pictured Cliffs/Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34 T25N T5W

12. COUNTY OR
PARISH

Rio Arriba New Mexico

13. STATE

14. PERMIT NO.

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

SEP 18 1981

OIL CON. COM.

DIST 3

RECEIVED

SEP 20 1981

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEEP ☐ OIL ☐

b. TYPE OF COMPLETION:

C/A WELL ☒ WORK OVER ☐ DEEP EN ☐ FLAG BACK ☐ DIFF. INSUR. ☐ Other

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building

300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with instructions)

At surface 1660' FSL & 990' FWL (NW SW)

At top prod. interval reported below

At total depth

15. DATE SPUNDED

2/1 /81

16. DATE 1st REACHED

2/27/81

17. DATE COMPL. (Report to prod.)

9/4/81

18. ELEVATIONS OF RKB, RT, GR, ETC.*

6751' GR

20. TOTAL DEPTH, MD & TVD

5165' MD

21. PLUG, BACK T.B., MD & TVD

5127' MD

22. IF MULTIPLE COMPL.
HOW MANY*

Dual

23. INTERVALS
DRILLED BY

ROTARY TOOLS

5165'

CABLE TOOLS

24. PROD. INT. INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

2770 - 2780 Pictured Cliffs

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Correlation and CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTIN RECORD	AMOUNT PLUG
8 5/8"	23#	204'	12 1/4"	165 sx. Class B	-0-
4 1/2"	10.5#	5127'	7 7/8"	1204 sx. 50/50 Poz	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							3522'

31. PERFORATION RECORD (Interval, size and number)

2770, 71, 72, 73, 74, 75, 76, 77, 78, 79,
80. 11 holes with .34" Tolson Gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

2770 - 2780

AMOUNT AND KIND OF MATERIAL USED

1500 gals. 15% HCL Acid

14,994 gals. 75% Quality Foam

84,000# 10/20 Sand

522,585 SCF Nitrogen

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flowing

WELL STATUS (Producing or
shut in)

Shut-In

DATE OF TEST

9/4/81

HOURS TESTED

3 hours

CHOKE SIZE

.75

PROD'N. FOR
TEST PERIOD

→

OIL BBL

CAN. MCF/D

236

WATER BBL

GAS:OIL RATIO

FLOW, TUBING PRESS.

Casing Pressure

CALCULATED
24 HOUR RATE

OIL TSP

GAS MCF

WATER BBL

OIL GRAVITY API (TEMP)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

A.R. Kendrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Drilling/Prod. Manager

DATE September 10, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions, all types electric logs, formations, and/or State office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, adequately identified, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, (top(s), bottom(s), and thickness) (if any) for only the interval reported in item 22. Submit a separate report (page) on this form, adequately identifying for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF, CORRED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
000 Alamo	2236		Water
Fruitland	2652		Water
Pictured Cliffs	2735		Gas
Lewis	2815		Shale
Chacra	3520		Gas
Cliffshouse	4180		Sandy Shale
Menefee	4370		Shale
Point Lookout	4930		Gas

