Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Jic. Cont. 10
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
CUMPRY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	Jicarilla - Apache
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Jicarilla "L"
1. oil gas well other	9. WELL NO. 7
2. NAME OF OPERATOR	
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR Suite 020, Kysar Building	11. SEC., T., R., M., OR BLK. AND SURVEY OR
300 W. Arrington, Farmington, New Mexico 87401	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 34 T25N R5W
below.) AT SURFACE: 1660' FSL & 990' FWL (NW SW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio_Arriba New Mexico
AT TOTAL DEPTH:	14. APANO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15 EVENTIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) WAR IO 1981 WAR IO 1981	
SHOOT OR ACIDIZE	(NOTE: Report results of maniple completes or zone
PULL OR ALTER CASING []	CURVE change on Farm 9-400)
MULTIPLE COMPLETE	CAL N. M. A.L. J.
CHANGE ZONES U CENTRE CENTRE	ON
(other)	MAR I 0 1981
	CHI CONDUCTOR
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	ill Cottoligity dillica, Bird separatifued is the
1 T 1 1 January 7 7/01 holo desilled to 5165!	
 Total depth, 7 7/8" hole, drilled to 5165'. Ran 156 joints (5127') of new 4½", 10.50#, 0 	W_EE D_2 ST&C casing
	W-JJ, K-Z Stac casing.
3. Set and cemented at 5127'.4. B.J. Hughes cemented in two stages. Hopper	Specialty (R&W) stage
4. B.J. Hughes cemented in two stages. Hopper tool set at 2586'.	opecially (ban) sough
First Stage: 564 sx. 50/50 Poz, 2% Gel, 2% and ½ cu.ft. Perlite per sack.	Calcium Chloride, .6% D-19,
	K Calcium Chloride and % cu.ft.
Second Stage: 500 sx. 50/50 Poz, 6% Gel, 2% Calcium Chloride and ½ cu.ft. Perlite per sack. Tailed in with 140 sx. 50/50 Poz, 2% Gel,	
2% Calcium Chloride. Circula	ation good throughout job. Cir-
culated 5 bbls. cement.	
5. Test water shut-off at 1500#, with 8" 4000 S	Series Shaffer Blow-out Preventer
Job complete at 3:00 A.M., 2/27/81.	
Job complete at 3:00 A.M., 2/27/81. Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	Serve Je zwent
- I //// FXD I O TAL I O II / L	Development March 3081981
	DATE INTERPRETATION
(This space for Federal or State of	Set @ Ft Development nt DATE March FOR 1981 ffice use) Set @ PRECORD Fixed Parch For 1981