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5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Jic. Cont. 10 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Jicarilla - Apache 8. FARM OR LEASE NAME Jicarilla "L"
1. oil gas X other	9. WELL NO.
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al 3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1660' FSL & 990' FWL (NW SW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT	7 10. FIELD OR WILDCAT NAME Chacra/Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34 T25N R5W 12. COUNTY OR PARISH Rio Arriba 13. STATE Rio Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6765 GR
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple Ampletion or zone change on Farm) 1330 CON. COM. DIST. 3
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Logged well, ran Gamma Ray Correlation and CCL logs. Perforated the Mesa Verde formation as follows: 4990, 92, 94, 96 - 5020, 22, 26, 28, 30, 32, 36. Total 11 holes with .34" Tolson gun. Acidized with 1008 gallons 15% HCL and 2% KCL water. Dropped 22- 7/8" Ball Sealers, good ball action. Maximum Treating Pressure 4000 PSI, Minimum Treating Pressure 1800 PSI, Average Treating Pressure 2400 PSI, ISDP 800 PSI, Final Shut-In Pressure 725 PSI in 15 minutes. Job completed 5:23 P.M., 4/21/81. 	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. Lhereby certify that the foregoing is true and correct Exploration/Development SIGNED WMW . April 28. 1981 SIGNED WMW . April 28. 1981	
(This space for Federal or State	
APPROVED BY TITLE	APR 3 0 1981

*See Instructions on Reverse Side

APR 3 0 1981

FARMINGTON DISTRICT