5. LEASE Jic. Cont. 10

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTLE OR TRIBE NAME NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Jicarilla - Apache
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Jicarilla "L"
1. oil gas X other	9. WELL NO. #7
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al 3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1660' FSL & 990' FWL (NW SW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	10. FIELD OR WILDCAT NAME Pictured Cliffs/Chacra  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34 T25N R5W  12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6751' GR
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine  1. Logged well, ran Gamma Ray Correlation and 2. Perforated the Pictured Cliffs formation 74, 75, 76, 77, 78, 79, 80. Total 11 hole 7/8" Ball Sealers, good ball action. 4. Maximum Treating Pressure 2900 PSI, Average Minimum Treating Pressure 800 PSI, Final minutes. Job completed at 2:04 A.M., 8/5	oll CON. COM. DIST. 3  Ate all pertinent details, and give pertinent details, directionally drilled, give subsurface locations and ent to this work.)*  d CCL logs. as follows: 2770, 71, 72, 73, es with .34" Tolson Gun. and 2% KCL water. Dropped 22 -  ge Treating Pressure 1800 PSI, Shut-In Pressure 200 PSI in 15
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct Exploration SIGNED VERMAN LANGUAGE SUPERINTENDED	/Development lent date August 7, 1981
(This space for Federal or State	office use)
APPROVED BY TITLE TITLE	DATE
	AUG 1 1 1981

\*See Instructions on Reverse Side

--NMOCC

BY SMIM