ORDER MC-2923

THE APPLICATION OF SUPRON ENERGY CORP. FOR A DUAL COMPLETION.

## ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corporation made application to the New Mexico Oil Conservation Division on September 17, 1981, for permission to dually complete its Jicarilla "L" Well No. 7 located in Unit L of Section 34, Township 25 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the South Blanco-Pictured Cliffs Pool and the Otero Chacra Pool.

Now, on this 7th day of October, 1981, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

## IT IS THEREFORE ORDERED:

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That the applicant herein, Supron Energy Corporation, be and the same is hereby authorized to dually complete its Jicarilla "L" Well No. 7 located in Unit L of Section 34, Township 25 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the South Blanco-Pictured Cliffs Pool and the Otero Chacra Pool through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

of Conservation division

STATE OF NEW MEXICO

JOE D. RAMEY

Director

OCT 16 1981 OLI CON. COM. DIST. 3



## STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RID BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

BOX 2088 SANTA FE, NEW MEXICO DATE 9-71-81			•
RE: Proposed MC  Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX			
Gentlemen:  I have examined the	MC   DHC   NSL   SWD   WFX		
for the Supram	himilla	L#7	L-74-25N-SW Unit, S-T-R
′ Opei	ator (/ Lea	se and Well No.	Unit, S-T-R
and my recommendation	ons are as follows:		
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Yours truly,			
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STATE OF THERALS DEPARTITE	APPLIO	County		Sen Lem	
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Supron Energy Corporate  Supron Energy Corporate  The Lakes at Bent Tre  The Lakes at Bent Tre  Address 7400 Dallas Parkway  Dallas, TX 75252  Location Unit  of Well L  200es within one mile of the subjection of yes, identify one such	1011-24	Rio All	/ Jicarilla "I	Range	: the same
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Address 7400 Dallas TX 75252 Sec	tion	whorized the mu	t age	, and Well No	
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c. Type of production (O.)  d. Method of Production (Flowing or Artificial (Flowing are attached	(Please check 11)	-letion, S	howing and top	chokes, and offs	diameters and setting depths, contract intervals, tubing strings, income that information as may be performed by the leases, and the names and adulthereof, evidence that said offs at thereof, evidence that said offs are submitted as provided by Rilling address.
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4. The follows	atic Sketch of the loca	ation and type	nt's lease,	erator, or in lie	and intervals of hy Ri
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John H	ervision and direction	•			provat, the New Micc. If
under my sup		•		con administra	Mar. of the Supron Energy y to make this report; and that this signature  Signature  tive approval, the New Mexico ( Division's Santa Fe office. If the processed.
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\*Should waivers from all offset operators not accompany an application for administrative approvat, the New Mexico ( solution for administrative approvat, the New Mexico ( solu multiple completion will result in an unorthodox well location and/or a non-standard proration and of the same should be filed simultaneously will result in an unorthodox well location and/or a non-standard proration for approval of the same should be filed simultaneously will result in an unorthodox well location and/or a non-standard proration.

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