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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TOTR	<u>ANSPO</u>	RT O	L AND NA	TURA	L GA	\S					
Operator Texas Petr	nion Texas Petroleum Corporation						Well API No.						
Address	. O i Cum	COLDOLA	CIOII										
P.O. Box 2120		n, Texa	s 772	52-21	120								
Reason(s) for Filing (Check proper box) New Well	,	_			Ou	ves (Please	expla	ur)					
Recompletion	0.1		Transport	of:									
Change in Operator	Oil Carianh	ead Gas	Dry Gas	_ =	e e								
I change of operator give name	Calingo	20 045	Congenia	<u> </u>	·				 				
and address or previous operator						·							
II. DESCRIPTION OF WELL	AND L		_CBU	ancio)								
Lease Name			Pool Nam	e, lacked	ing Formeton	\		Kind	of Lease		Lease No.		
Jicarilla "L"	··	1 7	V(PI	cture	d Cliffs	<u>) Sa</u>	OTH	State	, Federal or Fe		C10		
Unit Letter				_		,							
Out Date!	:		_ Feet From	The	Lin	e and		F	eet From The .		Lin		
Section 34 Townsh	nip 2	5N	Range	05	${\mathcal W}$, N	MPM.	P	O AR	RIRA		County		
II DESIGNATION OF TRAI	NCDODE	En on o								****	County		
II. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil		or Conde	IL AND	NATU	RAL GAS						···		
Meridian Oil Inc	. 🖾	J. 000000			P.O. B	ox 42	ю жы 89.	<i>ch approxed</i> Farmin	gton,	7 m is to be s 877.00	ent)		
vame of Authorized Transporter of Casis	nghead Gas	ghead Gas or Dry Gas 🔀							copy of this form is to be sent)				
Gas Company of N	ew Mex	ico			P.O. E	lox 18	99,	Bloomf	ield, N	8741	3		
well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuall	y consecte	d?	Whea					
		*******			<u> </u>			L					
this production is commingled with that . COMPLETION DATA	nom my o		boor' live c	onnine 6	rad order muni)							
Davis Co. 11		Oil Well	Gas	Well	New Well	Workov	87	Deepea	Plug Back	Same Bests	Diff Res'v		
Designate Type of Completion		1			İ		i	J., p.,	1 1108 2002 1				
ate Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)	OF, RKB, RT, GR, atc.) Name of Producing Formation					Top Oil/Gas Pay							
, , , , , , , , , , , , , , , , , , ,						·- P · · · · · · · · · · · · · · · · ·				Tubing Depth			
riorations									Depth Casing Shoe				
			·										
HOLE SIZE	CA	TUBING, CASING AND											
	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
							-		1				
											 -		
TEST DATA AND REQUES	TOD A	ATT ATT							·				
					ha amial as								
e First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)								
					to the state of th								
ngth of Test	Tubing Pressure				Casing Pressur	re e		Choke Size	Choke Size				
tual Prod. During Test	· Oil Bhis	Oil - Bbis.				Water - Bbis.							
The parity 1440	Oil - Bois.									Gas- MCF			
AS WELL													
nual Prod. Test - MCF/D	Length of	Test			Bbls. Condens		-		Converse of C				
	İ					MUTIC	•		Gravity of Co	HOUSELLS			
g Method (puot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in) Choke Size								
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. OPERATOR CERTIFIC				∃		W 06	> L C						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION								
					Date Approved AUG 2					1929			
<i>/</i> · ·		7			Date	Appro	ved		10 U W U	1307			
invetts	1 /3	ope					•	3) ch	/			
Annette C. Bisb	v Ens	7. & Ré	9 500	-	Ву				ISION DI	•	4.9		
Printed Name		•	Title	FFFA	This		•	or enti	TOTOM DI	SIKIUT	# 3		
8-4-89	(7	713)968			Title_								
Date		Telep	boss No.		I								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.