UNITED STATES

	Form Approved. Budget Bureau No. 42–R1424		
	5. LEASE Santa Fe 078913		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
ıt	7. UNIT AGREEMENT NAME Lindrith B Unit		
_	8. FARM OR LEASE NAME		
_	9. WELL NO. 11		
	10. FIELD OR WILDCAT NAME Chacon-Dakota Associated		
40	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T24N, R3W		
	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico		
<u> </u>			
	15. ELEVATIONS (SHOW DF, KOB, AND WD) 7107 GR		
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
_			
đ	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*		
-	0-90 wtr + 30 RCNBS		
m: 5(ax III-40 + 75,000 # 20/40 sd. 00-06, 7514-20 Treat w/170 bbls ni max 3-40 + 75,000 # 20/40 sd.		

DEPARTMENT OF THE INTERIOR	Santa Fe 078913
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Lindrith B Unit 8. FARM OR LEASE NAME
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	
Mobil Producing TX & N.M. Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Chacon-Dakota Associated
9 Greenway Plaza, Suite 2700, Houston, Tx. 7704	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
AT SURFACE: 860 F5L \$ 885 FNL	Sec. 16, T24N, R3W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
L6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KOB, AND WD) 7107 GR
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine 12-17-80 Perf 4½" csg w/1JSP2F 7576-82, 766 12-18-80 Treat 7576-7690 w/2000 gal 2% KCI 12-19-80 Frac 7576-7690 w/37,500 gal mini m 12-26-80 Perf Dakota w/1JSP2F @ 7460-84, 75 2% KC1 + 35BS. SWF w/37,500 gal mini	or of the control of
Subsurface Safety Valve: Manu. and Type	Set @
SIGNED TITLE Authorized Ag	
(This space for Federal or State of	
CONDITIONS OF APPROVAL IF ANY	DATE
JAN 0 8 1981	MAGO

NMOCC *See Instructions on Reverse Side