

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME Lindrith B Unit			
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.				8. FARM OR LEASE NAME			
3. ADDRESS OF OPERATOR 9 Greenway Plaza, Suite 2700, Houston, Texas 77046				9. WELL NO. 11			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860 FSL & 885 FWL At top prod. interval reported below Same as surface At total depth Same as surface				10. FIELD AND POOL, OR WILDCAT. Chacon-Dakota Associated			
14. PERMIT NO. NA				DATE ISSUED 10-10-80		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 16, T24N, R3W	
15. DATE SPUDDED 11-6-80		16. DATE T.D. REACHED 11-29-80		17. DATE COMPL. (Ready to prod.) 1-5-81		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7107 GR	
20. TOTAL DEPTH, MD & TVD 7796		21. PLUG, BACK T.D., MD & TVD 7740		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 7460-7520, 7576-7690				25. WAS DIRECTIONAL SURVEY MADE No		26. WAS WELL CORRED No	
27. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrolog, Densilog Neutron				28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
13-3/8		48		317		17-1/2	
8-5/8		32, 24		3900		11	
4-1/2		11.6, 10.5		7779		7-7/8	
Cementing Record		Amount Pulled		Cementing Record		Amount Pulled	
375x B		NA		540x Lt + 100x B		NA	
1) 175x Lt + 250x B		NA		2) 450x Lt + 50x B		NA	
29. LINER RECORD				30. TUBING RECORD			
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
2-3/8		7587		SN @ 7554			
31. PERFORATION RECORD (Interval, size and number) Dakota 7576-7690 7460-7520				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 7576-7690 7460-7520 Amount and Kind of Material Used Acidize w/2000 gal 2% KCL + 30BS frac w/37,500 gal mini-max + 75000# 20/40 sd Acidize w/170bbls 2% + 35BS SWF			
33. PRODUCTION w/37,500 gal minimax + 75000# 20/40				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
Date First Production 1-5-81		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing		Well Status (Producing or shut-in) Producing		Date of Test 1-13-81	
Hours Tested 24		Choke Size 14/64		Prod'n. For Test Period →		Oil—BBL. 120	
Flow. Tubing Press. 310		Casing Pressure 1100		Calculated 24-Hour Rate →		Gas—MCF. 275	
Water—BBL. 17		Oil Gravity-API (Corr.) 44.5		Test Witnessed By K. D. Jones		Accepted for Record 1-16-81	
35. LIST OF ATTACHMENTS 2 sets of logs, inclination survey				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Signed [Signature]		Title Authorized Agent		Date 1-16-81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON, CONNECTICUT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF PORE'S ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIRM TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Cliff House	4877	
				Menefee	4912	
				Point Lookout	5452	
				Mancos	5524	
				Gallup	6496	
				Greenhorn	7378	
				Graneros	7438	
				Dakota	7458	