1	40. 01 COPISS REC	EIVED	1	1			
- 1	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE				NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
- 1							
1							
1							
		OIL					
	TRANSPORTER	GAS					
	OPERATOR		$t^-$				
1.	PRORATION OF	FICE		$\Box$			
	Mobil Producing TX. & N.M. Inc. Address						
		D1=	73	Sui	to 2700 Houston Taxas 77046		
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  Reason(s) for filing (Check proper box)  Other (Please explain)						
	1				Change in Transporter of:	To change oil/conder	sate gatherer to
	The Permian Conneration effective						
	Movember 1 1004						
	Change in Ownership Casinghead Gas Condensate NOVERIDET 1, 1904.						
	If change of owner and address of pre	vious o	vner .		EASE	Kind of Lease	
	Lesse Name		_		Well No. Pool Name, Including Formation		Lease
	Lindrith B	Unit			11   Lindrith Gallup-Dakot	a. West State, Federal or F	•• rederal 0789
•	Location Unit Letter		.;	860	Feet From The South Line and	885 Feet From The	West
	Line of Section	]	6	Town	phip 24-N Range 3-W	. ммрм, Rio Arri	ba c
ın.	DESIGNATION (	of TR	NSI	PORTI	ER OF OIL AND NATURAL GAS		
	Name of Authorized	Transpo	rter (	of Oil	📉 or Condensate 🔲 Address (	Give address to which approved co	ppy of this form is to be sent
	The Permian Corporation				Permian (Linux Linux) P. O.	Box 1183, Houston, Give address to which approved co	Texas 77001
	Name of Authorized El Paso Nat	Transpo	ner e	DI CARTI	dueda Cas [X] of Dry Cas [ ]	Give address to which approved co Box 1492, El Paso, T	
	I						

Twp.

Sec.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bhis.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature,

(Date)

Authorized Agent (Tule)

10-26-84

Tubing Pressure (Shut-is)

CASING & TUBING SIZE

Oil Well

Unit

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date Spudded

Perforations

OIL WELL

Length of Test

**GAS WELL** 

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Designate Type of Completion - (X)

P.ge.

Is gas actually connected?

Total Depth

TUBING, CASING, AND CEMENTING RECORD

Top Oil/Gas Pay

DEPTH SET

When

P.B.T.D.

Tubing Depth

Depth Casing Shoe

Deepen

Form C-104 Supersedes Old C-104 and C-11

Plug Back | Same Res'v. Diff. Res'v.

SACKS CEMENT

Lease No.

County

## (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Gas -MCF Water - Bble. Bbis. Condensate/MMCF Gravity of Condensate Choke Size Casing Pressure (Shut-is) OIL CONSERVATION COMMISSION 1984 APPROVED\_ my -SUPERVISOR DISTRICT This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

