File

#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

<b>.</b>	Budget	approv Burea	ea. u No.	42-R1	425.	
20	-1.39	~ <del>~</del>	2	- /	225	536
5. L	EASE DESIG			EBIAL :	NO.	
/	<i></i>	, .	<b>-</b> /			

	GEOL	OGICAL SURVEY		Contract 3/2	
APPLICATIO	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	6. IF INDIAN, ALLOTTEE OR TRIBE NAM	
1a. TYPE OF WORK	/			Jicarilla Apache	
b. TYPE OF WELL		DEEPEN 🗆 PLUG BACK 🗆		7. UNIT AGREEMENT NAME	
oir 🗀 .	AS V		SINGLE MULT	IPLE STORY	
2. NAME OF OPERATOR	VELL OTHER		ZONE ZONE	8. FARM OR LEASE NAME	
CONO	CO INC.			Northeast Haynes	
3. ADDRESS OF OPERATOR P. O. Bo	ox 460, Hobbs, N.	M. 88240			
4. LOCATION OF WELL (R	eport location clearly as	nd in accordance with an	State requirements.*)	10. FIELD AND POOL OF WILDPAT	
At surface	SL & 1100 FWL		•,	11. SEC., T., B., M., OR BLK.	
At proposed prod. zor	AND SURVEY OR AREA				
				Sec. 15, 7-24N, R-5W	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OFF	ICE*	12. COUNTY OR PARISH   13. STATE	
15. DISTANCE FROM PROPO	o n t			Rio Arriba NM	
LOCATION TO NEAREST PROPERTY OR LEASE I	r	16.	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
(Also to nearest drig	g. unit line, if any)		2560	160 acres	
<ol> <li>DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH</li> </ol>	RILLING, COMPLETED.	19.	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
21. ELEVATIONS (Show who			2560'	Rotary	
6625 K				22. APPROX. DATE WORK WILL START	
23.		DRODOGED GLGTNG IN	• • • • • • • • • • • • • • • • • • •	November 1,1980	
	<del></del>	PROPOSED CASING AI	OD CEMENTING PROGR	AM	
12 1/4"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 14	85/8"	24#	300'	209 sx.	
42	3 1/2"	7.7 *	2560'	515 sk.	
it as	a Pictur	ed aliss gas	well	en e	
,,		4.003 7.00	<i>DE11</i> ,		
See a	Hachmonte +	for 10-of well	alon and 12 1	surface use plan.	
	checkments s	of 10 pr. well	plan and 13-pt.	: Surface use plan.	
1		1111		again.	
Herea	ge is not a	hedicated,			
			RECE	IVED \ / One	
			00-1	1 i Ulita	
			0CT 1	- 1000 1980	
			U. S. GEOLOG	SIGNI SHEVEY	
			FARMINGT	ON, N. M.	
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM : If	proposal is to deepen or	nlug hack almost a mark	AND THE PROPERTY OF THE PARTY O	
reventer program, if any	the or deched directions	any, give pertinent data	on subsurface locations ar	ad measured and true vertical depths. Give blowou	
. / 0	10	_ (			
SIGNED WYG C.	- Hella	tild TITLE A	dministrative Supervisor	10/9/20	
(This space for Federa	al or State office use	, , , , , , , , , , , , , , , , , , , ,	OUDS/ YISDI	DATE 79/1/00	
PERMIT NO.	/		APPROVAL DATE		
			ALL BOVAL DATE		
APPROVED BY	11/2001	TITLE		DATE	
CONDITIONS OF APPROVE	Charles Control of	l			
3/					
•				•	
ue Folder				•	

\*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR

# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION

## P. O. BOX 2088

### SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

All distances must be from the outer boundaries of the Section.

- Conserved	<del></del>		[•							
CONOCO, INCORPORATED			NE HAYNES	Well No.						
Unit Letter	<del></del>		Range	County	11					
M	15	2ħN	5W	Rio Arriba						
Actual Footage Loc	_	4.3	7.7.00							
850 feet from the South line and 1100 feet from the West line  Ground Level Elev: Producing Formation Pool College of Dedicated Accesses										
6610	Picture		Ofer Ruch Pid	used Cliffs	cated Acreage;					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
	5		on by colored pension	р	inc bolow,					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working										
" interest ar	nd royalty).			· .						
3. If more the	an one lease of d	ifferent ownership is	dedicated to the well	have the interests of all	lowners heen concoli					
		mitization, force-pool		nave the interests of all	owners been conson-					
		•								
Yes	No If a	iswer is "yes," type	of consolidation							
If answer	is "no," list the	owners and tract des	criptions which have a	ctually been consolidated	(lise reverse side of					
this form i	f necessary.)									
No allowat	ole will be assigne	ed to the well until al	l interests have been	consolidated (by commun	itization, unitization,					
forced-pool	ling, or otherwise)	or until a non-standar	d unit, eliminating su	ch interests, has been app	proved by the Commis-					
sion.				· · · · · · · · · · · · · · · · · · ·						
			1	CI	ERTIFICATION					
	i		i							
			1	I hereby certif	fy that the information con-					
			1	<b>1</b> • <b>1</b>	Is true and complete to the					
	NED		1	best of my kno	owledge and belief.					
(			1							
L. RL	JCT 1.280	16.XT 7		Nome Nome	1 1					
/ (	101, SURY		1	Position	survey fully					
\	S. CEOLOGICAL N. M.		1	Administra	tive Supervisor					
\ u.	S. FARMING		1	Company						
		·	I	Conoco I	nc.					
	Se	c.	1	Date 1D/9/80						
	1		1	10/7/00						
<b></b>			.6							
1	1	i l	i 🦸	I hereby cert	ify that the well-location					
1	!	! 15	l g	shown on this	plat was plotted from field					
1	i				ol surveys made by me or					
1	1	1	A second		rvision, and that the same orrect to the best of my					
1	l	!		knowledge and	•					
<del>-</del>										
1	I		1							
11001			1	Date Surveyed						
1	1	- il	1	September	19-1980 ssional Engineer					
1 -		!]	[	and fand Sur	JZ					
058	1	il .	1	2 to a 2	Kundh					
1		i	1	Fred Br	ierr Jr.					
<del></del>	Scal	Certificate Non	MEX							

