

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORM IT IN DUPLICATE*

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1570' FNL x 1110' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

RECEIVED
NOV 17 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Gonzales Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW/4, NW/4, Section 3,
T25N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED

6-18-82

16. DATE T.D. REACHED

6-29-82

17. DATE COMPL. (Ready to prod.)

10-21-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6614' KB

19. ELEV. CASINGHEAD

6602' GL

20. TOTAL DEPTH, MD & TVD

5345'

21. PLUG, BACK T.D., MD & TVD

5333'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5294-5116' - Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Dual Induction, Spontaneous Potential, Compensated Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	298	12-1/4"	354 cu ft class B neat Cmt	circ. 20 cu ft to surf.
5-1/2"	17#	5345	7-7/8"	543 cu ft class B neat cmt	x
				1418 cu ft class B 65:35 POZ, 6% gel,	
				x 2% med tuf plug x .8% FLA.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	5256'	3941'

31. PERFORATION RECORD (Interval, size and number)

5116-5138', 5138-5147', 5196-5200', 5210-5215', 5238-5242', 5270-5276', 5290-5294' with 2 spf a total of 108 .40" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5116-5294'	54,000 gallons of 20# gel water x 2% KCL and 72,000 pounds of 10-20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 10-28-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-28-82	3	.75			93		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)	
50 psig	50 psig			740			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

By B.T. [Signature]

TITLE

Admin. Supvr.

DATE 11-15-82

NOV 23 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY

[Signature]

INSTRUCTIONS

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL FULL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

39. NAME

40. MEAS. DEPTH

41. TOP

42. TRUE VERT. DEPTH

43. FORMATION

44. TOP

45. BOTTOM

46. DESCRIPTION, CONTENTS, ETC.

47. TOP

48. BOTTOM

49. DESCRIPTION, CONTENTS, ETC.

50. TOP

51. BOTTOM

52. DESCRIPTION, CONTENTS, ETC.

53. TOP

54. BOTTOM

55. DESCRIPTION, CONTENTS, ETC.

56. TOP

57. BOTTOM

58. DESCRIPTION, CONTENTS, ETC.

59. TOP

60. BOTTOM

61. DESCRIPTION, CONTENTS, ETC.

62. TOP

63. BOTTOM

64. DESCRIPTION, CONTENTS, ETC.

65. TOP

66. BOTTOM

67. DESCRIPTION, CONTENTS, ETC.

68. TOP

69. BOTTOM

70. DESCRIPTION, CONTENTS, ETC.

71. TOP

72. BOTTOM

73. DESCRIPTION, CONTENTS, ETC.

74. TOP

75. BOTTOM

76. DESCRIPTION, CONTENTS, ETC.

77. TOP

78. BOTTOM

79. DESCRIPTION, CONTENTS, ETC.

80. TOP

81. BOTTOM

82. DESCRIPTION, CONTENTS, ETC.

83. TOP

84. BOTTOM

85. DESCRIPTION, CONTENTS, ETC.

86. TOP

87. BOTTOM

88. DESCRIPTION, CONTENTS, ETC.

89. TOP

90. BOTTOM

91. DESCRIPTION, CONTENTS, ETC.

92. TOP

93. BOTTOM

94. DESCRIPTION, CONTENTS, ETC.

95. TOP

96. BOTTOM

97. DESCRIPTION, CONTENTS, ETC.

98. TOP

99. BOTTOM

100. DESCRIPTION, CONTENTS, ETC.