Jicarilla Contract 146

BY JMM

5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Jicarilla Contract 146
1. oil gas 🖾 other	9. WELL NO.
2. NAME OF OPERATOR	35
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Otero Chacra/Gonzales Mesaverde 11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Dr., Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SW/NW, Section 3,
holow )	T25N, R5W
AT SURFACE: 1570' FNL x 1110' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22544
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6602' GL
TECT WATER CHITTOEE	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
ABANDON*	SURVEY 3 P. C. P. P. C. P. P. C. P. C. P. C. P. C. P. C. P.
(other) Completion	
measured and true vertical depths for all markers and zones pertiner  Completion operations commenced 8-17-82. Tot plugback depth is 5333'. Perforated Mesaverd 5196-5200', 5210-5215', 5238-5242', 5270-5276 of 108 .4" holes. Perforated Chacra interval of 72 .38" holes. Fraced Mesaverde interval of 20# gel water and 2% KCL and 72,000 pounds interval 3790-3826, with 68,000 gallons of fr sand. Landed 2-1/16" Mesaverde tubing at 525 3834'. Packer is set at 3941'. Rig released  Subsurface Safety Valve: Manu. and Type  18. Thereby certify that the foregoing is true and correct	al depth of the well is 5346' and le intervals 5116-5138', 5138-51476', 5290-5294', with 2 spf, a total 3790-3826', with 2 spf, a total s 5116-5294', with 54,000 gallons at 10-20 sand. Fraced Chacra cac fluid and 110,000 pounds 10-206' and 1-1/4" Chacra tubing at 1 on 9-25-82.
	11-23-82
SIGNED TITLE Admin. Supvr.	DATEDATE
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE DATE
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
DEC2 1982 NMOCCI	
Old South Court	DEC <b>0</b> 1982
DIST. 3 *See Instructions on Reverse	Side FARMINGTON DISTRICT