P. O. BOX 2088

AANTA FE	SANTA FE, N	IEM WEXICO 8/201				
U.S. G.S.			-			
LAND OFFICE	REQUEST FOR ALLOWABLE					
TRANSPORTER GAS	AND					
OPERATOR	AUTHORIZATION TO TRA	INSPORT OIL AND NATI	URAL GAS			
PROBATION OFFICE					`	
Amoco Production Con	mpany				_ <u></u>	
501 Airport Drive,	Farmington, NM 87401	·		en de la seconda de la companya de La companya de la co		
Reason(s) for filing (Check proper box)		Other (Pleas	se explain)	Service Co		
New Well -	Change in Transporter of:		`.	AMERICAN .	r Stellar ece	
Recompletion		y Gos				
Change in Ownership	Casinghead Gas Co	ndensate				
change of ownership give name nd address of previous owner	•					
DESCRIPTION OF WELL AND I	LEASE					
Lease Name	Well No. Pool Name, Including		Kind of Lease	orfee Federal	146	
Jicarilla Contract 146	35 Gonzales Me	esaverde	State, Federal	orree rederar		
-	70 North	1110	· Feet From T	West	e Panaga Simila	
Unit Letter::					C	
Line of Section 3 Tow	mship 25N Range	5W , NMP	M, K10 A1	riba	County	
ESIGNATION OF TRANSPORT	or Condensate X	Address (Give andress			to be senty	
Giant Industries, Inc.	•			on, NM 87401	to1	
Name of Authorized Transporter of Cas	inghead Gas - Lawr Dry Gas K	Address (Give address		on, NM 87401	to be wenty > 1 =	
El Paso Natural Gas Comp						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 3 25N 5V		l when			
this production is commingled wit	h that from any other lease or po	ool, give commingling ord	er number:		#1 6 70 N O O	
	Oil Well Gas Wel	1	Deepen	Plug Back Same Re	s'v. Dill. Hes'v.	
Designate Type of Completio	n – (X)	XX		1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D. 5333'		
6-18-82	10-21-82	5346'5		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	5116'		5256'	
6614' KB	Mesaverde	3110		Depth Casing Shoe		
Perforations 5294-5116'				5346'		
	TUBING, CASING,	AND CEMENTING RECO				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
	8-5/8" 24#		298		300 sx 1180 sx	
	5-1/2" 17#	53485		1100 SX		
7-7/8"		E256				
7-7/8"	2-1/16"	5256				
TEST DATA AND REQUEST FO	2-1/16"	be after recovery of total vol	lume of load oil a	nd must be equal to or	exceed top allow	
TEST DATA AND REQUEST FO	2-1/16"		·		exceed top allow	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	2-1/16" OR ALLOWABLE - (Test must lable for thi	be after recovery of total vol a depth or be for full 24 how	·		exceed top allow	
7-7/8" FEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test	2-1/16" OR ALLOWABLE (Test must be able for the able for the Tubing Pressure)	be after recovery of total voi a depth or be for full 24 how Producing Method (Fig Casing Pressure	·	, etc.) Choke Size	exceed top allow	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must lable for this	be after recovery of total vol a depth or be for full 24 how Producing Method (Fig	·	, etc.)	exceed top allow	

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 hours 740 Choke Size Cosing Pressure (Shut-in) Tubing Pressure (Shut-IR) Testing Method (pitot, back pr.) .75 938 psig .938 psig Back Pressure

CERTIFICATE OF COMPLIANCE

Administrative Supervisor

GISTRIBUTION -

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signalwa)

(Tirle)

Original the gal By ...

B.T. Nobelson

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18, 40 1 miles

TITLE _

OIL CONSERVATION DIVISION DEC - 9 1982 ·

12-9-82 APPROVED.

SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a labulation of the-deviation tests taken on the well in accordance with RULE 111. -All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of the factor of the control of the contro

11-16-82