## CIL COMBERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

U.S.C.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR  PROBATION OFFICE	REQUEST I	FOR ALLOWABLE AND NSPORT OIL AND NATUR	RAL GAS	÷ .
Amoco Production Com	ipany .			
Address 501 Airport Drive. H	Parmington, NM 87401			
Reason(s) for filing (Check proper		[Osh - 18]	Non	
New Well X Change in Transporter of:		Other (Please explain) 8 1982		1982
Recompletion Oil Dry				Da /
Change in Ownership	Casinghead Gas Con	densate		<i>A</i>
If change of ownership give name and address of previous owner.	•		The second secon	
. DESCRIPTION OF WELL AN	D LEASE.   Well No.   Fool Name, Including			
Jicarilla Contract 1	1 1		(ind of Lease State, Federal or Fee Federal	146
Location		,		
Unit Letter E : 1	570 Feet From The North L	ine and	Feet From The West	* 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Line of Section 3	Township 25N Range	5W , NMPM,	Rio Arriba	County
	RTER OF OIL AND NATURAL G			200 S 40 S 4
Name of Authorized Transporter of C	<del></del>	i i	which approved copy of this form is	· ·
Giant Industries, In	Casinghead Gas Section Dry Gas K		Farmington, NM 87401	
El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 3 25N 5W	Is gas actually connected No	When	
	with that from any other lease or pool	, give commingling order n	umber:	₹q. Aveng no organ
Designate Type of Complet	ion - (X) OII Well Gas Well	New Well Workover	Deepen   Flug Back   Same Re	es'v. Diff. Rea'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	• • • •
6-18-82 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	5348 5	5333' Tubing Depth	
6614' KB	Chacra	3790'	3834 '	
Perforations 3790-3826			Depth Casing Shoe 5346	,
	TUBING, CASING, AN	D CEMENTING RECORD		
- HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
12-1/4" 7-7/8"	8-5/8" 24# 5-1/2" 17#	298' 5348'5	300 sx 1110 sx	
7,7,0	1-1/4"	3834	. IIIU SX	<u> </u>
OIL WELL	<del></del>	epth or be for full 24 hours)		exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	imp, gas tift, etc.;	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oli-Bbla.	Water-Bbls.	Gas-MCF	
1	<u> </u>			
GAS WELL				522 5111
Actual Prod. Tont-MCF/D 1126	Length of Test 3 hours	Bbis. Condensate/MMCF	Gravity of Condensate	) Temper con
BAck Pressure	Tubing Presewe(shut-in) 746 psig	Casing Pressure (Shut-in 746 psig	Choke Size	s programmer of a party
CERTIFICATE OF COMPLIAN	CE		SERVATION DIVISION	
			DEC - 9 1982 A	•
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given		$\leq I(Q)$		
above is true and complete to the best of my knowledge and belief.		SUPERVISOR) DISTRICT # 3		
Gur Moberson		TITLE		
₿.	1. Nobelson - 1	If this is a request	filed in compliance with MULE for allowable for a newly drille	ed or deepened
Administrative Super	nwe)	well, this form must be	accompanied by a labulation o in accordance with RULE 111	Tthe deviation

11-16-82

Administrative Supervisor (Tule)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of conter,