## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.A.				
LAND OFFICE				
TRAMSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

LAND OFFICE								
TRANSPORTER OIL	DECUEST FOR ALLOWARD F							
REQUEST FOR ALLOWABLE								
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  I. Operator								
I.	INUNIZATION TO TRANSI	PORT OIL AND NATU	KAL GAS					
Operator				<del></del>				
Amoco Production Compa	nv		FEB 03 198  CIL CON. D  explain) DIST. 3					
Address				4				
501 Airport Drive, Far	minoton. New Mexic	eo <b>8</b> 7401	CIL CON.					
Reeson(s) for filing (Check proper box)	ming construction	Other (Please	explain)	/ <del>                                      </del>				
New Well Cho	inge in Transporter of:		DIST. 3	•				
Recompletion	Oil XX Dr	y Gas	_					
Change in Ownership	Casinghead Gas Ca	ondensate	· · · · · · · · · · · · · · · · · · ·					
If change of ownership give name								
and address of previous owner								
II. DESCRIPTION OF WELL AND LEAS	P							
	I No. Pool Name, Including F	ormation	Kind of Lease-	Lease No.				
Jicarilla Contract 146 3	5 Blanco Mesa	verde	State, Federal or Fee Federal	JC 146				
Location	J James Messe	1,0100	TUGGIGI	100 740				
Unit Letter E : 1570 Fe	et From The North Lin	• and 1110	Feet From The West					
Unit Letter E ; ±370 Fe	of From Ino Nozen Lin	e due TTTO	Peet From Ins. WCSC					
Line of Section 3 Township	25N Range	5W NMPM	. Rio Arriba	County				
Line of Section 5			Tero III Ibu					
III. DESIGNATION OF TRANSPORTER	OF OIL AND NATURAL	GAS	·					
Name of Authorized Transporter of Oil	or Condensate X		o which approved copy of this form is t	o be sent)				
Plateau, Inc.		P.O. Box 489,	Bloomfield, New Mexico	87413				
Name of Authorized Transporter of Casinghead (	Gas or Dry Gas X	Address (Give address t	o which approved copy of this form is t	o be sent)				
Northwest Pipeline Corporat	ion	P.O. Box 90, 1	Farmington, New Mexico	87499				
If well produces oil or liquids, Unit	Sec. Twp. Rgs.	Is gas actually connecte						
give location of tanks.	! 3   25N   5W		1					
If this production is commingled with that fr	om any other lease or nool.	wive commingling order	number:	<del></del>				
		Prio committee and	***************************************					
NOTE: Complete Parts IV and V on reve	erse side if necessary.							
		חור כו	ONSERVATION DIVISION					
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have  APPROVED  APPROVED  APPROVED  APPROVED								
I hereby certify that the rules and regulations of the	Oil Conservation Division have	APPROVED	-ED	19				
been complied with and that the information given is true and complete to the best of								
my knowledge and belief.		BY Original	Signed by FRANK T. CHAVE					
Cutainal Cianad Ry	1	TITLE SE	IPERVISOR DISTRICT # 3					
Original Signed By		11155						
D.D. Lawson	ļ	This form is to	be filed in compliance with RULE	1104.				
(Signature)			est for allowable for a newly drille					
	orui aor		be accompanied by a tabulation of well in accordance with RULE 111					
District Administrative Sup	ELAISOI	1	this form must be filled out comple					
• • • • • • • • • • • • • • • • • • • •	ļ	able on new and rec						
January 27, 1984 (Date)			ections I, II, III, and VI for chan, or transporter, or other such change					
(Date)	<b>,</b>		C-104 must be filed for each po					
	į į	completed wells.	meet oe titee tot each bo	or in murriply.				

IV. COMPLETION DATA								•		
Designate Type of Completi	on - (X)	Oll Mall	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty.	Diff. Resty	
Date Spudded	Date Compl.	Date Compl. Ready to Prod. To			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation		Top OH/Ger Pay			Tubing Depth				
Perforatione			Depth Casing Shoe				ng Shoe	<del>Maria de la co</del> rrection		
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	5				
HOLESIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					
					~					
***************************************	<u> </u>	-1. <del>7</del>			•					
V. TEST DATA AND REQUEST	FOR ALLO	WABLE (	Feet must be a able for this di	fter recovery	of socal volum full 24 hours)	e of load oil	and must be e	quel to or enc	sed top allow	
Date First New Oil Run To Tanks	Date of Tee			Producing Method (Flow, pump, gas lift, etc.)						
Length of Teet	Tubing Pres	sws		Cosing Pressure			Choke Size			
Actual Prod. During Teet	Oil-Bhis.	•		Woner - Bbla.		Gas-MCF				
GAS WELL		<del></del>		<del></del>				···	***************************************	
Actual Prod. Test-MCF/D	Length of Te	et		Bbis. Condensete/AMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Press	ure (Slat-	is)	Cesing Pres	sws (Shet-	<u>(a)</u>	Choke Size	<del></del>	<del></del>	
	<u> L</u> _			<u> </u>						