

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Otero Chacra/Blanco

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/NW Sec3, T25N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1570' FNL x 1110' FWL

RECEIVED

APR 16 1985

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show ~~WHERE~~ ~~IN~~ ~~THE~~ ~~RES~~ ~~OURCE~~ ~~AREA~~)

6602' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Install coiled tubing

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Co. requests approval for installation of 1" coiled tubing. See attached procedure.

RECEIVED

APR 22 1985

OIL CON. DIV.
DIST. 3

APPROVED

18. I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE

Adm. Supervisor

DATE

4/13/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APR 19 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

FARMINGTON DISTRICT WORKOVER

DATE: 4/1/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION REPAIR SERVICE

LEASE AND WELL Jicarilla Contract 146-35

FIELD 27ero Chacra / Meraverde

FORMATION Chacra / Meraverde

LOGS DIL-SP-GR, CNC L-1, GR, etc

LOCATION 1570' FNL x 1110' FWL Sec 3-20 R5W Rio Arriba Co. NM

COMP. DATE 10-21-82 EL: 6614' KB TD: 5245 PBD: 2/2/83

CSG: 8 5/8" 24 # K-55 @ 298'; 5 1/2" 170 # K-55 @ 5245'

COMP. INT. 5116 - 5294 (MU) ORIG. STIM. 54,000 GAL @ 12,000 PSI

IP 740 MCFD (MU) CURRENT PROD. INT. 5116 - 5294 (MU)

PURPOSE: Permanent Installation of 1" coiled tubing

TKA
BJW

TWE

GOM
DHS

6/PERMITTING DESK

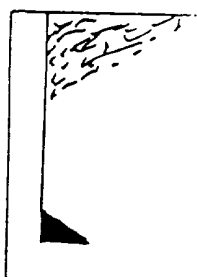
MCH
RGH
BVD
GMK

EDA
ENGR

DNE

WELLBORE SKETCH

PROCEDURE



- 1) MIRU Newsco.
- 2) TIH w/ 1" coiled tubing and replace all wellbore fluids with nitrogen.
- 3) Install all wellhead equipment as required.

FARMINGTON DISTRICT WORKOVER

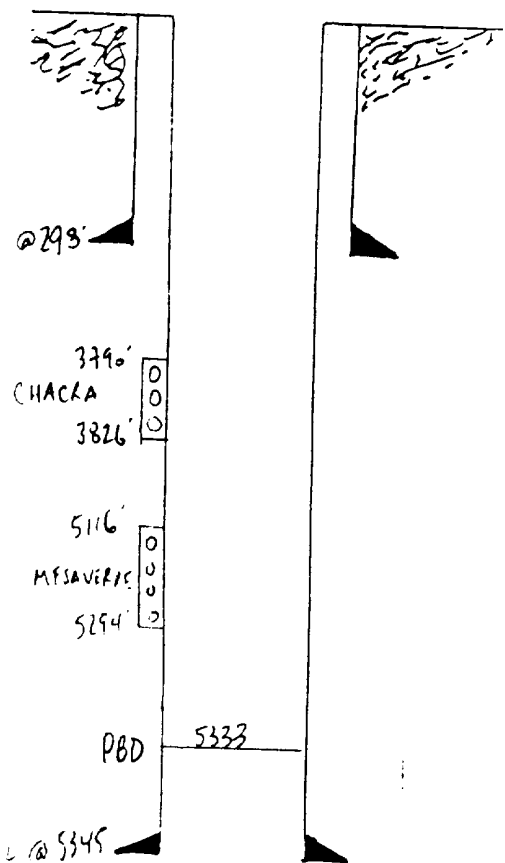
DATE: 4/1/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL Jicarilla Contract 146-35 FIELD 2700 Chacra/Mesaverde
 FORMATION Chacra/Mesaverde LOGS DIL-SP-GIR CNC LIT GR PL
 LOCATION 1570' FNL x 1110' FWL Sec 3-20 R5W Rio Arriba Co. NM
 COMP. DATE 10-21-82 EL: 6614' KB TD: 5345 PBD: 5333
 CSG: 8 5/8" 24 # K-55 @ 298'; 5 1/2" 170 # K-55 @ 5345'
 COMP. INT. 5116 - 5294 (MU) ORIG. STIM. 54,000 GAL @ 12,000 PSI
 IP 740 MCFD (MU) CURRENT PROD. INT. 5116 - 5294 (MU)
 PURPOSE: Permanent Installation of 1" coiled tubing

TKA BJB TWE GOM DHS 6/PERMITTING DESK EDA ENGR DNE
 MCH
RGH
 BVD
 GMK

WELLBORE SKETCH

PROCEDURE



- 1) MIRU Newsco.
- 2) TIH w/ 1" coiled tubing and displace all wellbore fluids with nitrogen
- 3) Install all wellhead equipment for permanent installation of 1" coiled tubing
- 4) Land 1" tubing at 5250'
- 5) Put well back on production

see attached wellbore diagram.

DISTRICT MANAGER W4 Holcomb
 DISTRICT ENGINEER TK Alexander BJB
 DISTRICT FOREMAN Tim Eversley BJB
 ENGINEER Ed Alitach
 DATE _____