

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED  
FEB 17 1999

5. Lease Designation and Serial No.

Jicarilla Contract 146

6. If Indian, Allocated or Tribe Name

Jicarilla Apache

7. Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 146

#35

9. API Well No.

3003922544

10. Field and Pool, or Exploratory Area

Otero Chacra/Blanes Mesaverde

11. County or Parish, State

RIO BLANCO NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1570' FNL

1110' FWL

Sec. 3 T 25N R 5W

UNIT E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

BP Amoco requests permission to plug and abandon this well per the attached procdures.

If you have anyn questions contact (505) 326-9281.

RECEIVED  
BLM  
09 JAN 26 AM 9:41  
OIL INFORMATION, NM

14. I hereby certify that the foregoing is true and correct

Signed Pat Archuleta

Title

Staff Assistant

Date

01-25-1999

(This space for Federal or State office use)

Lands and Mineral Resources

FEB 12 1999

Approved by

Conditions of approval, if any:

restoration  
surface conditions in attached ltr.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

2

**Well Name: Jicarilla Contract 146 35**

**Original Completion: 10/82**

**TD = 5,345'**

**Page 2 of 2**

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 1/16" tubing. TIH with 2 1/16" tubing work string and CIBP. Set CIBP at 5076' and spot cement plug from 5076' to 4976' (16 sacks). TOH and wait on cement. TIH and tag plug. TOH to 4652', spot cement plug from 4652' to 4552' (16 sacks). TOH, TIH with CIBP and set at 3750' to isolate Chacra perforations. Test casing integrity to 500 psi. Spot cement plug from 3750' to 3650' (16 sacks). TOH to 2909', spot cement plug from 2909' to 2669' (39 sacks). TOH to 2455', spot cement plug from 2455' to 2355' (16 sacks). TOH to 348', spot cement plug from 348' to surface (57 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to Red Immell or Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

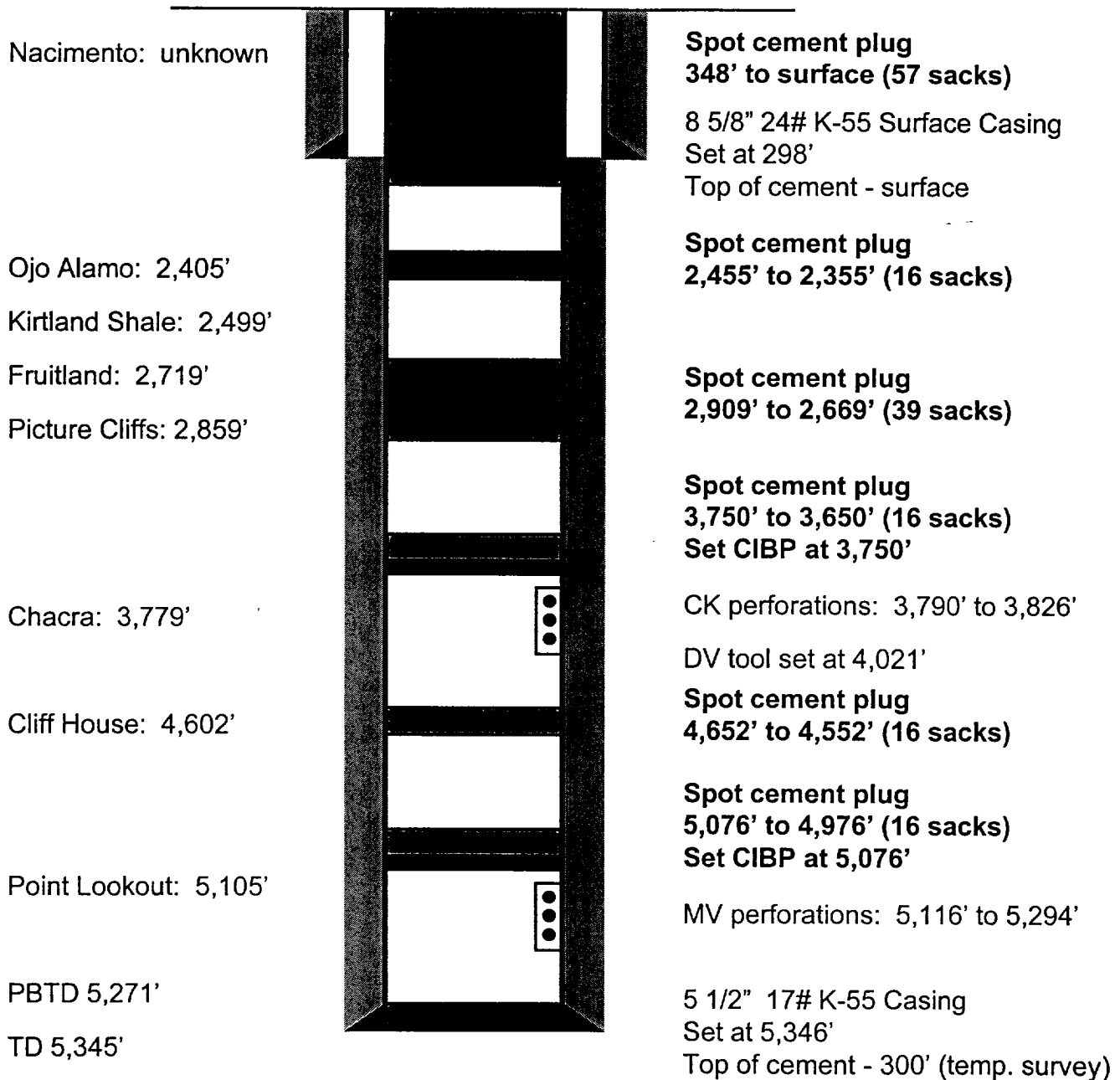
## Jicarilla Contract 146 35

E3 T25N-R5W, 1570' FNL, 1110' FWL

API 3003922544

Federal

### Proposed PXA Wellbore Schematic



Not to scale

12/10/98  
jkr

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Amoco Production Co. Well Name Jic 146 #35

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

The CIBP proposed to be placed at 5076' must be placed between 5066' and 5016'.

The CIBP proposed to be placed at 3750' must be placed between 3740' and 3690'.

A cement plug needs to be placed from 1100' to 1000' to cover the estimated top of the Nacimiento (1052').

A cement plug must be placed 50' above and below the shoe of the surfacing casing. The surface casing shoe is at 298' and the TOC is 300'.

A cement plug at least 50' thick will be placed in the annulus between the surface and production casings. The top of this plug shall be placed as near the eventual casing cutoff point as possible.