

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL

☒ GAS WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1570' FNL & 1110' FWL Sec. 3 T25N R5W Unit E

5. Lease Designation and Serial No.

Jicarilla Apache 146

If Indian, Allottee or Tribe Name

Jicarilla Apache

If Unit or CA, Agreement Designation

Well Name and No.

Jicarilla Contract 146 35

9. API Well No.

30-045-22544

10. Field and Pool or Exploratory Area

Otero Chacra Gonzales

11. County or Parish, State

Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/01/1999 MIRUSU Bled down well & NDWH. NU BOP & test BOP. TOH w/TBG. TIH w/ 5 1/2" CIBP & set @ 5066'. Circ hole clean w/WTR. 1st Plug - Balanced 16 SXS CLS B CMT plug inside CSG. PU to 4649'. 2nd. plug - Balanced 16 SXS CLS B CMT plug inside CSG @ 4506' - 4649'. POH.

TIH w/5 1/2" CIBP & set @ 3727'. TIH w/TBG & tagged CMT top of CIBP. Circ hole clean w/WTR & pressure tested CSG to 500 PSI & held good for 10 min. 3rd plug - Balanced 16 SXS CLS B CMT plug inside CSG. PU to 2901'. 4th plug - Balanced 32 SXS CLS B CMT plug inside CSG @ 2619' - 2901'. PU to 2466'. 5th plug - Balanced 18 SXS CLS B CMT plug inside CSG @ 2305' - 2467'. PU to 1119'. 6th plug - Balanced 17 SXS CLS B CMT plug inside CSG @ 950' - 1119'. POH.

NOTE: BLM APPROVED CHANGE IN PROCEDURE. TIH w/wireline & perf SQZ holes @ 290'. Established circ to surface out the bradenhead w/WTR. Mixed & pumped 27 SXS CLS B CMT plug & displaced to 190' (190' - 290'). TIH w/wireline & perf SQZ holes @ 60'. Mixed 16 SXS CLS B CMT & Circ good CMT to surface. CUT off Well Head & installed dry hole marker.

11/04/1999 RDMOSU

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title Sr. Business Analyst

Date

12/01/99

(This space for Federal or State office use)

Approved by

David R. Sutter

Title

Lands and Mineral Resources

Date

FEB 10 2000

Conditions of approval, if any:

Surface restoration in attached letter

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side