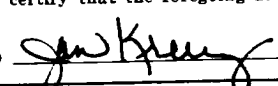


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. Santa Fe 078913	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.				7. UNIT AGREEMENT NAME Lindrith B Unit	
3. ADDRESS OF OPERATOR 9 Greenway Plaza, Suite 2700, Houston, Texas 77046				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790 FNL & 790 FEL At top prod. interval reported below Same as surface At total depth Same as surface				9. WELL NO. 16	
14. PERMIT NO. NA				10. FIELD AND POOL, OR WILDCAT Chacon-Dakota Assoc.	
DATE ISSUED 10-23-80				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T24N, R3W	
15. DATE SPUDDED 12-4-80		16. DATE T.D. REACHED 12-23-80		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 1-20-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7147 GR		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 7820		21. PLUG, BACK T.D., MD & TVD 7792		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 7455-7520, 7569-7680		25. WAS DIRECTIONAL SURVEY MADE No		CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrilog, Densilog Neutron		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, LB./FT.		Amount Pulled	
13-3/8		48		NA	
8-5/8		32, 24		NA	
4-1/2		11.6, 10.5		NA	
Depth Set (MD)		Hole Size		Cementing Record	
305		17-1/2		375x B	
3900		11		550x Lt + 100x B	
7820		7-7/8		1) 150x Lt + 200x B	
				2) 300x Lt + 50x B	
29. LINER RECORD					
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)		Tubing Record	
				Size	
				Depth Set (MD)	
				Packer Set (MD)	
				2-3/8	
				7581	
				SN @ 7548	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
7569-7680		65 bbls 2% KCl + 35 BS 37,500 gal GWX-7 75,000# 20/40			
7455-7520		150 bbls 2% KCl + 35 BS 37,500 gal GWX-7 + 75,000# 20/40			
33.* PRODUCTION					
Date First Production 1-18-81		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing			Well Status (Producing or shut-in) Producing
Date of Test 1-22-81		Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period →	Oil—BBL. 350
Flow. Tubing Press. 800		Casing Pressure 1500	Calculated 24-Hour Rate →	Gas—MCF. 475	Water—BBL. 10
					Gas-Oil Ratio 1357
					Oil Gravity-API (CORR.) 45.5
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY K. D. Jones
35. LIST OF ATTACHMENTS 2 sets of logs, inclination survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Authorized Agent		DATE 1-23-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POKIOS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, BLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN. DEPTH	TRUE VERT. DEPTH
				Mesa Verde	4874	
				Menefee	4919	
				Point Lookout	5443	
				Mancos	5510	
				Gallup	6482	
				Sansafée	7067	
				Greenhorn	7362	
				Graneros	7432	
				Dakota	7454	