Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Unit Letter ___

Section 21 Township 24-N

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

County

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Midland, Texas 79702 P.O. Box 633 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of:

X Dry Gas New Well WILLIAMS ENERGY EFF. 6-1-90 Oil Recompletion Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease FED Pool Name, Including Formation Well No. 07891 State, Federal or Fee LINDRITH GALLUP-DAKOTA, WEST LINDRITH B UNIT Location Feet From The __East. _ Feet From The North Line and 790

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensale REPUBLIC PLAZA,370 17 ST.STE 5300 DENVER CO.80202 GARY-WILLIAMS ENERGY COR Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X P.O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS CO is gas actually connected? When? Twp. Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:

Range 3-W

NMPM, RIO ARRIBA

790

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completio	n - (X)		İ	_i	1	<u> </u>	<u>l</u>	<u> </u>	1	
		Date Compil. Ready to Prod.		Total Depth Top Oil/Gas Pay			P.B.T.D. Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)										
								Depth Casing Shoe		
							Depth Casis	ng Shoe		
Perforations							Depth Casiz	ng Shoe		
Perforations		TUBING, C	ASING ANI	CEMENTI	NG RECOF	ED .				
Perforations HOLE SIZE		TUBING, C		O CEMENTI	NG RECOF	D		SACKS CEM	ENT	
				O CEMENTI	NG RECOR	ND -			ENT	
				CEMENTI	NG RECOR	ND			ENT	

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)

Date First New Oil Run To Tank Date of Test Cheke Size Casing Pressure . Length of Test Tubing Pressure Gas- MCF JUN1 1 1390 Actual Prod. During Test Oil - Bbls

OIL CON. DIV **GAS WELL** Gravity of Condensate Bbls. Cond HIEMOSIST. 3-Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature 1 SHIRLEY TODD (915)688-2585 6-8-90 Telephone No. Date

OIL CONSERVATION DIVISION

JUN 1 1 1990 Date Approved

るシム By_

SUPERVISOR DISTRICT #3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- m C-10d must be filled for each nool in multiply completed wells