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DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
7.50 17501 38	OIL				
A COST OF THE COST	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
Mobil Producing TX.					
Address					
Nine Greenway Plaza,					
Penson(s) for filing	Reason(s) for tiling (Check proper box				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C₂104 and C-110
Effective 1 1 55

	FILE		AND	Effective 1-1-65		
ĺ	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS 2 N		
- 1	LAND OFFICE	-	_	7		
1	OIL			0.1		
1	GAS GAS			\mathcal{T}		
	<u></u>					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator					
	Mobil Producing TX. &	N.M. Inc.				
	Address					
	Nine Greenway Plaza,	Suite 2700, Houston, Tex				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well X	Change in Transporter of:	_			
	Recompletion	Oil Dry Ga	is			
	Change in Ownership	Casinghead Gas Conder	nsate 📗			
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Weil No. Pool Name, Including F	ormation Kind of Lea	Legse No.		
	Lease Name		C			
	Lindrith B Unit	12 Chacon-Dakot	ta Assoc.	ral or Fee Federal 078913		
	Location					
	Unit Letter M 811 Feet From The South Line and 964 Feet From The West					
	Line of Section 22 Tow	mship 24N Range	3W , NMPM, Ric	Arriba County		
111	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	AS			
111.	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
	Plateau Inc.		4775 Indian School Ro	NE,Albuquerque,NM 81110		
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas		roved copy of this form is to be sent)		
	El Paso Natural Gas	q.:243 040 <u>X</u>	Box 1492, El Paso, TX			
	El Paso Natural Gas	Unit Sec. Twp. P.ge.		Vhen		
	If well produces oil or liquids,					
	give location of tanks.	M 22 24N 3W	No			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	•		
IV.	COMPLETION DATA					
		Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$ X	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	1-16-81	3-12-81	7700	7657		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	1		7318	7444		
	7092 GR	Dakota	7310	Depth Casing Shoe		
	Perforations					
	7430-7546, 7318-7380		0.0000000000000000000000000000000000000	7700		
			D CEMENTING RECORD	SACKS CEMENT		
	i	CASING & TUBING SIZE	DEPTH SET			
	HOLE SIZE					
	17-1/2	13-3/8	307	300x B		
			3900	550x Lt + 200x B		
	17-1/2	13-3/8	3900 7700	550x Lt + 200x B 1) 350x 2) 350x		
	17-1/2 11 7-7/8 4-1/2	13-3/8 8-5/8 4-1/2 2-3/8	3900 7700 7444	550x Lt + 200x B 1) 350x 2) 350x SN @ 7406		
·	17-1/2 11 7-7/8 4-1/2	13-3/8 8-5/8 4-1/2 2-3/8	3900 7700 7444	550x Lt + 200x B 1) 350x 2) 350x SN @ 7406		
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v.	17-1/2 11 7-7/8 4-1/2 TEST DATA AND REQUEST FOOLL. WELL Date First New Oil Bun To Tanks	13-3/8 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this d	3900 7700 7444 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	550x Lt + 200x B 1) 350x 2) 350x SN @ 7406 oil and must be figured top allow-		
v.	17-1/2 11 7-7/8 4-1/2 TEST DATA AND REQUEST FOOLL. WELL Date First New Oil Bun To Tanks 3-12-81	13-3/8 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this d	3900 7700 7444 after recovery of total volume of load of lepth or be for full 24 hours)	550x Lt + 200x B 1) 350x 2) 350x SN @ 7406 oil and must be figured top allow-		
V .	17-1/2 11 7-7/8 4-1/2 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 3-12-81 Length of Test	13-3/8 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be able for this d	3900 7700 77444 after recovery of social volume of load of lepth or be for full 24 hours) Producing Method Flow, pump, gas Pumping 2 x 1½ Casing Pressure	550x Lt + 200x B 1) 350x 2) 350x SN @ 7406 oil and mus sept of Tepp ceed top allow-		
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	17-1/2 11 7-7/8 4-1/2 TEST DATA AND REQUEST FOOLI. WELL Date First New Oil Bun To Tanks 3-12-81 Length of Test 24 Hours Actual Prod. During Test 972 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	13-3/8 8-5/8 4-1/2 2-3/8 OR ALLOWABLE (Test must be a able for this d Date of Test 3-26-81 Tubing Pressure Oil-Bbis. 50 Length of Test Tubing Pressure(shut-in) CE regulations of the Oil Conservation with and that the information given	3900 7700 77444 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method Flow, pump, gas Pumping 2 x 1½ Casing Pressure 150 Water-Bois. 25 Bois. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED APR 1 BY Original Signed by FRAM SUPERVISOR DISTRIC This form is to be filed	STOCK Lt + 200x B 1) 350x 2) 350x SN @ 7406 Sile and must refull type coed top allow- Choke Size Choke Size VATION COMMISSION 198 If CHAVEZ T# 3 In compliance with RULE 1104.		
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