40. 8+ COPISS RECEIVES			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE			

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11s			
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Effective 1-1-65			
				GAS			
	TRANSPORTER OIL						
	OPERATOR GAS						
1.	PRORATION OFFICE			•			
-	Operator Mobil Producing TX. & N.M. Inc.						
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Recson(s) for filing (Check proper box) Other (Please explain)							
							New Well
	Recompletion	CHI X Dry Co	🚥 🔲 The Permian Corp	oration effective			
	Change in Ownership	Casinghead Gas Conde	November 1, 1984				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	D LEASE					
Ì	Lease Name	Well No. Pool Name, Including F	į (Lease No.			
	Lindrith B Unit	12 Lindrith Gallu	up-Dakota, West State, Federa	Federal 07891			
	Unit Letter;	South Lit	ne and 964 Feet From	rheWest			
	Line of Section 22		3-W , NMPM, Rio /	Arriba County			
Π.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	4S				
	Name of Authorized Transporter of C	Oil X or Condensate	Andress (Give address to which appro-	ed copy of this form is to be sent)			
i	The Permian Corporation	On Permian (Eff. 9 / 1 /87) Casinghead Gas (X) or Dry Gas (7)	P. O. Box 1183, Housto	n. Texas 77001			
	El Paso Natural Gas (P. O. Box 1492, El Paso				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	n 16xd5 /33/0			
	give location of tanks.	with that from any other lease or pool,	give experiencial and a surban	•			
	COMPLETION DATA	Oil Well Gas Well		This Book I San Book I Date Book			
	Designate Type of Complete		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Distribute (DI , RAD, RI , GR, Etc.,	, tune of producing to interest	1,00,00,000,10,	raming Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECORD				
1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
-							
ŀ							
		FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-			
OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
			10	Choke Size			
-	Length of Test	Tubing Pressure	Casing Pressure	Chore state			
Ì	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF			
ł	·						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MACF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size			
L [CERTIFICATE OF COMPLIA	NCF	OIL CONSERVA	TION COMMISSION			
V 1 .	CERTIFICATE OF COMPLIA	NCE	OIE CONSERVA	111014 CONMINISTICA			
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED				
,	bove is true and complete to the best of my knowledge and belief.		BY				
	` /		TITLE Trans 3				
			This form is to be filed in compliance with RULE 1104.				
Authorized Agent Tule)) dimare	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
		•					
		Tuie)	able on new and recompleted wells.				
	10-26-	·84	Fill out only Sections I. II well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.			
		w == 4 /	Separate Forms C-104 must be filed for each pool in multiply				