40. OF COPIES RECT	1/20	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		Ĺ	L.
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
INANSPORTER	GAS		
OPERATOR			

HEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND TO TRANSPORT OIL AND NATIRAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Separate Forms C-104 must be filed for each pool in multiply

-	U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	SPURT OIL AND NATURAL	BR.	
1.	Operator				
Mobil Producing TX & NM Inc.					
Nine Greenway Plaza, Suite 2700 Houston, Texas 77046 Reason(s) for filing (Check proper box) Other (Please explain)					
ļ	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	≒ 1		
Ł	Change in Ownership	Casinghead Gas Condens	ate		
	f change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lea	1 - 1	
	LINDRITH B UNIT 13 CHACON-DAKOTA ASSOCIATED State, Federal or Fee FEDERAL 078914				
		O Feet From The NORTH Line	and 855 Feet From	The WEST	
	Line of Section 27 Town	nship 24N Range 3W	, NMPM, RIO A	RRIBA County	
Ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil PLATEAU. INC.		4755 Indian School Rd	Albuquerque, NM 87110	
	Name of Authorized Transporter of Cas	inghead Gas cr Dry Gas	Address (Give address to which appr	over copy of this form is to be semi	
	El Paso Natural Gas Com	Dany Unit Sec. Twp. P.ge.	P. O. Box 1492, El Pas Is gas actually connected?	hen 19978	
	If well produces oil or liquids, give location of tanks.	E 27 24N 3W	NO		
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, a	give commingling order number: New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X) Oil Well Gas Well	X Yorksvei Deepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	7589	
	3/1/81	4/13/81 Name of Producing Formation	7650 Tep C11/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 7083 GR	DAKOTA	7258	7354	
	Perforations	DAROIN		Depth Casing Shoe	
	7258-7334	7372-7492	CENENTING RECORD	7650	
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	17 1/2	13 3/8	300	300 x B	
	11	8 5/8	3900	900 X B	
	7 7/8	4 1/2	7650	1) 500 x B 2) 600 x B	
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	4/22/81	4/22/81	FLOWING	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	\	
	24	500	800 Water-Bbis.	17/64 Gas-MOF	
	Actual Prod. During Test	135	40	400	
			ý		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate AMCF	Granty of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bhitt-18)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	MAY 4 1981.	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
		TITLE SUPERVISOR DISTRICT W. 1			
		This form is to be filed in compliance with RULE 1104.			
		If this is a request for allowable for a newly drilled or despense			
	Authorized Agent (Title)		well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
4/23/81 (Para)		Fill out only Sections I. II. III. and VI for change of conditions well name or number, or transporter, or other such change of conditions.			

(Date)

