

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 078914
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION Lindrith B Unit 51078399B
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. Lindrith B Unit #13
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 298-1613		9. API WELL NO. 30-039-22551
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1840' FNL & 885' FWL, UNIT LETTER "E", Sec. 27, T24N-R3W		10. FIELD AND POOL, OR EXPLORATORY AREA W Lindrith Gallup DK
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Mill out Casing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
<u>1/17/00</u> Move in pulling unit, rig up, and spot equipment. 80# csg press. Blow well down, kill well 20 bbls. 1% KCL. NDWH, NUBOP. RIH with mill and scraper for 4 1/2" csg. RIH with 10 joints of 2 7/8" tbg.		
<u>1/18/00</u> Csg press 85#, blew well down. RIH with 101 joints of 2 7/8"tbg, pick up off of trailer. Work mill thur tight spot in csg. Use 40 bbls total of 1% KCL, to keep mill cool down.		
<u>1/19/00</u> 80# csg press. Blow well down, change drill line from double line to four lines, RIH with 34 joints of tbg. Work on tight spot at 4034' for 3 hrs. Work on other tight spots in csg a little longer than day before. Use 40bbls of fluids.		
<u>1/20/00</u> 0# csg press. RIH with mill, mill out DV tool, mill out to 7246', 234 joints of 2 7/8" tbg.		
<u>1/21/00</u> 0# csg press. POOH with 234 joints of 2 7/8" tbg, csg Scraper and mill. NDBOP, NUWH. Rig down pulling unit.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>2-9-00</u>
APPROVED BY <u>[Signature]</u> Conditions of approval, if any:		TITLE <u>Lands and Mineral Resource</u> DATE <u>2/25/00</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		