

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
VISTA RESOURCES, INC.

3. ADDRESS OF OPERATOR Alb. N.M.
800 Rio Grande Blvd. N.W. Ste. 10 -87104

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2510' FSL 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☒
☐
☐
☐
☐
☐

5. LEASE
Fed. N.M. 03010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
John S. Dashko

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY AREA
Sec. 11, T 24 N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND V)
6912' KB

(NOTE: Report results of multiple completion or change on Form 9-330.)

RECEIVED

AUG 06 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations as measured and true vertical depths for all markers and zones pertinent to this work.)

REMEDIAL REPORT

Prep to move in Flint Engineering completion rig this p.m.

Moved in and rigged up Flint rig yesterday p.m. Blew down pressure on well. Nippled down wellhead. Installed BOP and started pulling tubing. SDON.

Finished trip out. Picked up retrievable packer. Tripped in and set same @ 6612 feet. Hooked up Dowell. Established inj. rate of 2 1/2 BPM @ 2250 psig. Mixed and pumped 150 sx C1 B cement w/0.6% D60 (slurry volume 31 bbls. Wt. 15.6 ppg. Yield = 1.18 cuft/bbl). Displaced total slurry below packer and shut down pump with final pressure @ 3000 psig. Waited 15 min. Pumped 1/2 bbl. and pressure increased to 3400 psig. Waited 15 min. and pumped 1/8 bbl. with pressure increase to 3750 psig. Waited 15 min. and bled to 0 psig. No flowback. Repressured to 4000 psig and held for 45 min. to end of pump time. Bled back to 0 psig. No flowback. Released packer and reversed out tubing volume (26 bbls.). POOH. Picked up 3 7/8" bit and casing scraper on tubing and tripped in to approx. 6000 feet. SDON.

Finished trip in with bit and scraper. Drilled out cement to top of retainer at 6940'. Circulated hole clean and displaced with 2% KCl wat. Pressure tested casing and squeeze job to 2000 psig. Held okay. Pulled tubing and swabbed FL down to approximately 3000'. POOH. Rigged up Bell Petroleum Surveys wireline truck. Ran correlation log and SDON.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

C. D. GRITZ

TITLE Sec. - Treas.

DATE

8/4/82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NMOCC

AUG 10 1982

