

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
VISTA RESOURCES, INC.

3. ADDRESS OF OPERATOR Alb. N.M.
800 Rio Grande Blvd. N.W. Ste. 10 -87104

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2510' FSL 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Fed. N.M. 03010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
John S. Dashko

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY AREA
Sec. 11, T 24 N, R7W

12. COUNTY OR PARISH
Rio Arriba

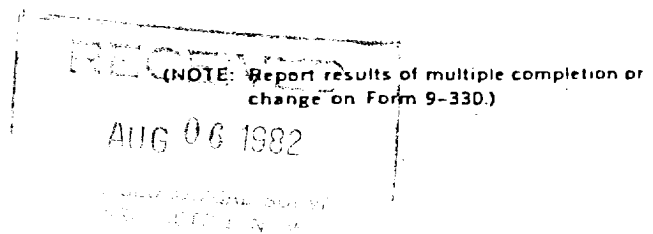
13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND)
6912' KB

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		



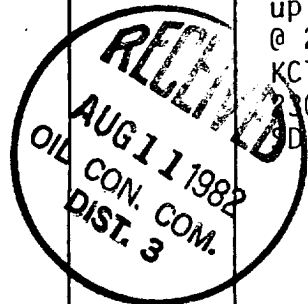
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work.)*

5/29/82 Perforated in casing w/carrier gun w/respect to CNL/FDC as follows:

Interval	Footage	Holes
6908-11	3	12
6913-14	1	4
6916-20	4	16
Total		32

Ran 12' Stressfrac tool and performed treatment on intervals perforated above. Ran tubing open ended. Swabbed FL down and swabbed dry. SDON.

5/30/82 SITP & SICP = 0 psig.
Ran swab and had no fluid entry. Loaded hole w/2% KCl water and POOH.
Ran CIBP on wireline and set same @ 6935'. Ran tubing and packer. Rigged up Dowell. Spotted 750 gal. 15% HCl w/inhib & surf. Pumped @ 3/4 BPM @ 2800 psig. Rate increased to 1 1/3 BPM @ 2850 psig. Overflushed w/2 Bl KCl water. Final pump pressure = 2850 psig. ISDP = 2500 psig. 5 min. = 2200 psig. 10 min. = 2200 psig. Job complete 5:20 p.m. 5/29/82. SI and SD for Sunday & Monday.



REMEDIAL REPORT

6/2/82 Released and pulled rental packer with failed rubbers. Ran retrievable packer on tubing to 6850 and set same. Swabbed tubing down and swabbed dry. No entry from perms at end of day. SDON. Note: Very high winds and blowing sand all day. Prep to acidize perms again this a.m.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED C. D. GRITZ TITLE Sec. - Treas. DATE 8/4/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____

DATE **ACCEPTED FOR RECORD**

NMOCC

AUG 10 1982

*See Instructions on Reverse Side

BY Elliott

1870-1871

1872-1873

1874-1875