

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
VISTA RESOURCES, INC.
3. ADDRESS OF OPERATOR Alb. N.M.
800 Rio Grande Blvd. N.W. Ste. 10 -87104
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2510' FSL 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

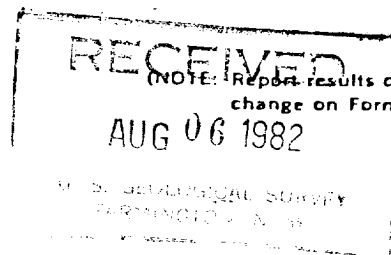
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☒
☒
☒
☐
☐
☐
☐
☐
☐

- Fed. N.M. 03010
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
None
8. FARM OR LEASE NAME
John S. Dashko
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURV AREA
Sec. 11, T 24 N, R7W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND
6912' KB



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location measured and true vertical depths for all markers and zones pertinent to this work.)*

6/3/82

Hooked up Dowell. Pumped 750 gals. 15% HCl w/inhibitor and surfactant and 20 ball sealers. Acid on vacuum down tubing. Displaced w/40 bbls. total 2% KCl. Final pump pressure 2300 psig @ 5 BPM. Swabbed down and had flammable gas ahead of swab pulls. Recovered est. total of 35 b load and swabbed dry. SION. Found FL this a.m. approx. 800' above SN. Pulled swab and had flammable gas ahead. Recovered dirty water on swab pull. Caught sample of recovered fluid for analysis. ND BOP and NU wellhead. Released and moved out Flint rig.

7/15/82

All equipment on location this a.m. to run pump in tracer survey. Expect to have survey completed this p.m.

7/16/82

Released all equipment due to wireline unit malfunction. Will resume operations Saturday a.m. to complete running survey.

7/17/82

Rigged up Bell Petroleum Surveys mast truck and wireline truck late yesterday p.m. Hooked up Dowell pump truck this a.m. to fill tubing and displace 2% KCl water. Ran base temperature log (no charge). Filled tubing w/8 bbls. and started pumping in @ 1/3⁺ BPM @ 2400 psig. Pumped total of 56 bbls. 2% KCl water (48 bbls. thru perfs) while running radio-active tracer survey and differential temperature log (no charge). Both surveys indicated all injected fluid entering perfs 6908-20 (gross interval with no movement above or below perforated interval. Job complete 3 p.m. 7/17/82. Released all equipment.

7/26/82

Moved in Star rig and related equipment. Pulled 2 3/8 tbgs. SDON.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

C. D. GRITZ

TITLE Sec. - Treas.

DATE

8/4/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

AUG 10 1982

*See Instructions on Reverse Side

NMOCC

BY

FARMINGTON DISTRICT

