	Control of the contro	
	DEPARTMENT OF THE INTERIOR	Fed. N.M. 03010
•	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NA
		NA
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME None
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form.9-331-C for such proposals.)	8. FARM OR LEASE NAME
	1. oil gas de other	John S. Dashko
	2. NAME OF OPERATOR	9. WELL NO.
	VISTA RESOURCES, INC.	10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR Alb. N.M.	Basin Dakota
	800 Rio Grande Blvd N W Ste.10 -87104 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SUR
	AT SURFACE: 2510' FSL 790' FEL	Sec. 11, T 24 N, R7W
	AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba NM
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
	TEST WATER SHUT-OFF SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES MABANDON* SUBSEQUENT REPORT OF: NOV 1 NOV 1	V
	SHOOT OR ACIDIZE	
	PULL OR ALTER CASING NOV 1	GICAL SURVEY ON NOV 19 1982
	MULTIPLE COMPLETE	SICAL SURVEY CL 9 1989
	CHANGE ZONES GEOLO	GICAL SURVE COM.
	(other)	GICAL SURVEY ON TON 19 1982
	17 DESCRIPE PROPOSED OF COMMENTS	
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent rectionally drilled, give subsurface location to this work.)*
3/6/82	1 :	•
3,0,02	SITP = 20 psig SICP = 30 psig	
	F1 @ 3500 feet	
]	Swabbed down to 6400 feet at end of day. Oil cut f	rom 8% to 3%. Swabbed total
	of 94 bbls fluid. Csg press. increased from 30 psi	g to 50 psig. SION
8/7/82	SITD = 20 mg/	
-, -, -, -	SITP = 20 psig SICP = 95 psig	
	FL @ 5000 feet	
	Swabbed down to 6750 at end of day Csg proces	increased to 100 main
8/8/82	noon. Total swabbed 33 bbls. Shut in.	mereased to 100 psig at
8/9/82		
0/ 5/ 62	SITP = 20 psig SICP = 140 psig	
į	FL @ 4000 feet	
	Made two swab runs.	
	First run mostly oil and second run mostly wat Released swabbing unit. Total fluid recovered	er. CP decreased to 130 pain
		since treatment while
	flowing and swabbing is 1085 + bbls. Shut well in.	
İ		
		•
	Subsurface Safety Valve: Manu. and Type	
	18. I hereby certify that the foregoing is true and correct	Set @
	SIGNED	DATE]1/10/82
	(This space for Faderal or State and	

MADCC

APPROVED BY CONDITIONS OF APPROVAL, IF ANY.

NOV 18 1982

ASGEPILD FOR RECORD

