

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas ☐ well ☐ other

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

NM 03010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John S. Dashko

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T24N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6899' G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Sheet

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

Operator

DATE

September 21, 1983

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 26 1983

FARMINGTON RESOURCE AREA

BY

E. J. R.

9-20-83 Acidized down the tubing with 250 gallons of weighted 15% HCL acid containing 42 1.1 s.g. RCN ball sealers. 4.5 BPM @ 2450 psi. Some ball action seen. Balled off casing to 4000 psi. Moved tubing to 6081'. Evacuated hole of fluid with nitrogen. TTOH. Fracture stimulated Lower Gallup interval with 29,000 gallons of 75 quality foam containing 2% KCL, 1 gal/1000 surfactant, 1/2 gal/1000 clay stabilization agent and 42,000 lbs of 20-40 sand as follows:

9,000 gallons of 75 quality foam pad	25 BPM @ 3150 psi
4,000 gallons of 1 ppg 20-40 sand	25 BPM @ 3100psi
10,000 gallons of 2 ppg 20-40 sand	25 BPM @ 3100 psi
6,000 gallons of 3 ppg 20-40 sand	25 BPM @ 3100 psi
3,977 gallons of 75 quality foam flush	25 BPM @ 3050 psi

ISIP - 2450 psi decreasing to 2400 psi after 15 minutes. Average rate 25 BPM. Average pressure 3100 psi. Maximum pressure 3200 psi. Minimum pressure 3050 psi. Average nitrogen injection rate 21,112 SCF/MIN. Total nitrogen pumped 633,783 SCF. Load fluid to recover 241 bbls. Shut in well for 2 hours, opened well through 1/4" tap bullplug to the pit. Flowed well to frac tank overnight. SDFN.

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1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2510' FSL & 790' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 23 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Full report printed on back of sheet.

RECEIVED
SEP 27 1983
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Operator DATE September 22, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 26 1983

FARMINGTON RESOURCE AREA

BY E. J. B.

9-21-83

Rigged up Geosource Wireline. Ran junk basket in hole to check sand fill. Hole clean of sand to 6200'. Set Mountain States retrievable bridge plug @ 5940'. Filled hole with 2% KCL water. Pressure tested casing to 4000 psi. Held OK for 5 minutes. Perforated Upper Gallup interval with 3-1/8" casing gun and 1 JSPP as follows:

5766-5774	8'		
5814-5828	14'		
5834-5838	4'		
5846-5858	<u>12'</u>	Total 38'	38 holes (.35" diameter)

Tripped in the hole with 2-3/8" X 3" swedge. Spotted 150 gallons of 7 1/2% D.I. HCL acid over the perforation interval. Moved tubing to 5582'. Broke down perforations immediately. Established rate down tubing of 4.7 BPM @ 2850 psi, ISIP = 900 psi. Acidized the upper Gallup zone with 750 gallons of 15% HCL weighted acid containing 57 l.l s.g. RCN ball sealers. Saw good ball action (600 psi pressure break). Balled off casing to 4000 psi. Bled off pressure for balls to fall. Established rate of 4.9 BPM @ 1900 psi, ISIP = 700 psi. Moved tubing to 5891 ft. Evacuated hole of fluid with nitrogen. Tripped tubing out of hole. Fracture stimulated upper Gallup interval with 52,666 gallons of 75 quality foam with 2% KCL water, 1 gal/1000 surfactant, 1/2 gal/1000 clay stabilization agent and 76,000 lbs of 20-40 sand as follows:

16,000 gallons of 75 quality foam pad	25 BPM @ 2900 psi
8,000 gallons of 1 ppg 20-40 sand	25 BPM @ 2900 psi
18,000 gallons of 2 ppg 20-40 sand	25 BPM @ 3000 psi
10,666 gallons of 3 ppg 20-40 sand	25 BPM @ 3100 psi
3,851 gallons of 75 quality foam flush	25 BPM @ 3150 psi

ISIP = 2650 psi, decreasing to 2550 psi after 15 minutes. Average rate 25 BPM. Average pressure 3000 psi. Maximum pressure 3150 psi. Minimum pressure 2900 psi. Average nitrogen rate 21,243 SCF/MIN. Total nitrogen pumped 1,179,075 SCF. Total load fluid to recover 421 bbls. Shut in well for 2 hours. Flowed well to the pit through 1/2" tap bullplug. Flowed well to frac tank overnight. SDFN.