

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2510' FSL & 790' FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*

(other) Set tubing.

SUBSEQUENT REPORT OF:

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RECEIVED

SEP 26 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
NM 03010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
John S. Dashko

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T24N, R7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6899' G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED SHEET.

RECEIVED  
OCT 20 1983  
OIL & GAS DIV.  
3073

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE September 26, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 30 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
BY [Signature]

9-22-83 Well flowing light mist of oil with gas to the frac tank. Recovered 26 bbls of fluid overnight (oil cut unknown). Tripped in the hole with retrieving head on 2-3/8" tubing. Tagged sand fill @ 5863 ft. Tried to establish circulation with water, formation taking too much water to circulate. Rigged up the Western Co. for foam clean out. Circulated 77 ft of sand out of hole with foam to top of bridge plug. Could not latch on to plug. Pulled 10 stand of tubing. SDFN.

9-23-83 Well flowed 40 bbls of fluid into frac tank overnight. Ran 10 stands of tubing back to bottom. Cleaned 4 ft. of sand off bridge plug by reverse circulation with nitrogen. Still could not retrieve plug. Tripped tubing out of hole. Tripped in the hole with overshot. Retrieved bridge plug with overshot. Tripped out of hole. Tripped in the hole, checked for sand fill to 6150'. Casing clear of sand. Landed tubing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	11.00	0-11
192 jts. 2-3/8" J-55 EUE	5980.95	11-5992 1
4.7#/ft. used tubing	.75	5992-5993 1
seating nipple	4.00	5993-5997 1
perforated sub	30.35	5997-6027
joint 2-3/8" (mud anchor)	.50	6027-6028
bullplug	<u>6027.55</u>	

Nippled down BOP. Nippled up wellhead. Hooked up well to frac tank. Well flowing to tank overnight. SDFN.

9-24-83 Well died overnight. Tubing pressure 0 psi. Casing pressure 600 psi. Shut well in. Total fluid in frac tank - 5 bbls of oil, 60 bbls of water. Released rig.