UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bures	Bu No. 42-R142
5. LEASE		
Santa H	e 078913	

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GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Lindrith B Unit	
o not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
i. oil gas other	9. WELL NO. 14	
NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.	10. FIELD OR WILDCAT NAME	
ADDRESS OF OPERATOR	Chacon-Dakota Associated	
9 Greenway P1., Ste 2700, Houston, TX 77046	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
I. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 16, T24N, R3W	
AT SURFACE: 1810 FNL & 1084 FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same as surface	Rio Arriba New Mexico	
AT TOTAL DEPTH: Same as surface	14. API NO.	
S. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	6950 GR	
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
RACTURE TREAT		
HOOT OR ACIDIZE		
PAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	
ULTIPLE COMPLETE	2. 14.	
IANGE ZONES \square	ple ville	
IANDON*		
BANDON®		
BANDON®	firectionally drilled, give subsurface locations and	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work, if well is constitutions and proposed work).	firectionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertine	irectionally drilled, give subsurface locations and int to this work.)*	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined 3-18-81 Perf w/1JSP2F @ 7660-7674	nt to this work.)* 1 + 15BS	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined 3-18-81 Perf w/1JSP2F @ 7660-7674 3-19-81 Acidize 7660-7674 w/1000 gal 7½% HC	1 + 15BS % D 60 6, 7540-54 (17 holes)	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined 3-18-81 Perf w/1JSP2F @ 7660-7674 3-19-81 Acidize 7660-7674 w/1000 gal 7½% HC. 3-24-81 Squeeze perfs 7660-74 w/100sx B + 44 3-25-81 Perf Dakota 1 JSP2F 7446-54, 7528-36	1 + 15BS % D 60 6, 7540-54 (17 holes) p 3000 gals 2% HCL + 29 BS.	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined 3-18-81 Perf w/1JSP2F @ 7660-7674 3-19-81 Acidize 7660-7674 w/1000 gal 7½% HC 3-24-81 Squeeze perfs 7660-74 w/100sx B + 4½ 3-25-81 Perf Dakota 1 JSP2F 7446-54, 7528-34 Ran 4½ pkr on 2-3/8 set @ 7350, pump	1 + 15BS % D 60 6, 7540-54 (17 holes) p 3000 gals 2% HCL + 29 BS. + 75,000# 20/40 sd (Cont'd on	
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ANDON* There T	1 + 15BS % D 60 6, 7540-54 (17 holes) p 3000 gals 2% HCL + 29 BS. + 75,000# 20/40 sd (Cont'd on Set @Ft.	
ANDON* ther) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined 3-18-81 Perf w/1JSP2F @ 7660-7674 3-19-81 Acidize 7660-7674 w/1000 gal 7½% HC 3-24-81 Squeeze perfs 7660-74 w/100sx B + 44 3-25-81 Perf Dakota 1 JSP2F 7446-54, 7528-36 Ran 4½ pkr on 2-3/8 set @ 7350, pum 3-26-81 Frac 7446-7554 w/37,500 gals 40# gel ubsurface Safety Valve: Manu. and Type B. I hereby certify that the foregoing is true and correct GRED TITLE Authorized A	1 + 15BS % D 60 6, 7540-54 (17 holes) p 3000 gals 2% HCL + 29 BS. + 75,000# 20/40 sd (Cont'd on Set @Ft. March 27, 1981	

NMOCC"

*See Instructions on Reverse Side

1881 TO RAA

FARMING ION SISTEMS

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Instructions and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable. State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulied and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPU: 1878 0 - 314-140

17. (Cont'd)

3-27-81 Perf 1 JSP2F 7329-56, 7374-83, 7390-98

3-28-81 Acidize perfs 7329-98 w/3000 gals 2% HCL wtr + 36 RCNBS Frac perfs 7329-98 w/50,000 gals gel