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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

4-10-81

(Date)

## NEW MEXICO CIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.  LAND OFFICE  I RANSPORTER  OIL	AUTHORIZATION TO TR	AND PANSPORT OIL AND NATURA	L GAS		
•	OPERATOR PROPATION OFFICE					
1.	Operator	<u> </u>				
	Mobil Producing TX. & N.M. Inc.					
		Suite 2700, Houston, To	exas 77046			
	Reason(s) for filing (Check proper box	c)  Change in Transporter of:	Other (Please explain)			
	Recompletion	OII Dry G	Gas [	•		
	Change in Ownership		ensate 🗍			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lindrith B Unit	Well No. Pool Name, Including F 14 Chacon-Dakota	·	deral or Fee Federal 078915		
	Unit Letter E : 18	10 Feet From The North Li	ne and 1084 Feet Fro	om TheWest		
	Line of Section 16 To	wnship ~ 24N Range	3W , NMPM, F	Rio Arriba County		
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
				proved copy of this form is to be sent)		
	Plateau Inc. Name of Authorized Transporter of Car	singhead Gas X or Dry Gas.	Address Give address to which ap	NE, Albuquerque, NM 87110  proved copy of this form is to be sent)		
El Paso Natural Gas			Box 1492, El Paso, Texas 79978			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 16 24N 3W	Is gas actually connected?	When		
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	<del></del>	λ.		
	Designate Type of Completic	$\operatorname{Cri} \operatorname{Well} \operatorname{Gas} \operatorname{Well}$	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	2-5-81	4-6-81	7740	7600		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	6950 GR	Dakota	7329	SN @ 7393		
	Dakota 7329-98, 7446-7554			7740		
	TUBING, CASING, AND CEMENTING RECORD					
	17-1/2	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11	13-3/8 8-5/8	300 3900	300x B 725x		
}	7-7/8	4-1/2	7740	750x		
į	4-1/2	2-3/8	SN @ 7393			
<b>V</b> .	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Tate First New Cil Run To Tanks    Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
	4-6-81	4-12-81	Flowing	itjt, esc.j		
ļ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 Hours Actual Prod. During Test	720	1490	18/64		
	1265	011-3bis. 353	Water - Bbis.	Gda-MCF 322		
	GAS WELL					
Ī	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMQF	- Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  R. L. (Signature)  Authorized Agent (Title) 4-10-21		APPROVED APRIL SPANIS HAVET			
4			By Original Signed by ERANTEN HAVEZ  SUPERVISOR DETERMINED.			
			This form is to be filed in compliance with RULE 1104.			
-			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.			
			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
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Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

