## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R1424		
	5. LEASE Santa Fe 078913		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
ent	7. UNIT AGREEMENT NAME Lindrith B Unit 8. FARM OR LEASE NAME		
	9. WELL NO. 15		
_	10. FIELD OR WILDCAT NAME Chacon-Dakota Associated		
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T24N, R3W		
	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico		
CE,	14. API NO.		
<b>U</b> L,	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7064 GR		
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<b>.</b>	(NOTE: Report results of multiple completies of zone change on Form 9–330.)		

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Lindrith B Unit	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)		
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas well other	9. WELL NO.	
	15	
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Chacon-Dakota Associated	
9 Greenway Plaza, Suite 2700, Houston, TX 77046	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 21, T24N, R3W	
Falani N	12. COUNTY OR PARISH 13. STATE	
AT SURFACE: 1157 ISL & 2293 FEL	Rio Arriba New Mexico	
AT TOP PROD. INTERVAL: Same as surface		
AT TOTAL DEPTH: Same as surface	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	THE THE PROPERTY OF THE PARTY WAS AND WITH	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7064 GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
FRACTURE TREAT		
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion of zone	
REPAIR WELL	change on Form 9-330.)	
PULL OR ALTER CASING		
MULTIPLE COMPLETE		
ABANDON*		
(other)		
	to all pertinent details, and give pertinent dates,	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.)	ent to this work.)*	
2-6-81 - Perf Dakota w/l JSP2F @ 7441-7452, 7 Acidize perfs 7441-7560 w/45 bbls 2%	524-7538, 7542-7560 (total 25 holes). KC1 + 50 RCNBS.	
2-7-81 - SWF perfs 7441-7560 w/50,000 gal GWX-7 + 100,000# 20/40 sd. Perf w/lJSP2F 7324-7352, 7364-7374, 7380-7390. (Total 27 holes)		
2-9-81 - Acidize perfs 7324-7390 w/2000 gal 2 + 100,000# 20/40 sd.	% KC1 + 50 BS. Frac w/50,000 gal GWX-7	
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Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct	1 Agent 2-11-81	

FEB 1 9 1981

CONDITIONS CERTIFICATION RECORD

\*See Instructions on Reverse Side

(This space for Federal or State office use) \_ TITLE \_\_\_\_\_

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