nd. to coping an	*****		
DISTRIBUT		+-	T
SANTA FE		+	╁
FILE		┼~	+
U.S.G.S.		+	+-
LAND OFFICE		+-	-
TRANSPORTER OIL			
OPERATOR	GAS		-
PRURATION OF	FICE		-
Mobil Pro		- T	

FILE						
		1 1	REQU	CIL CONSERVAT UEST FOR ALL	DWABLE	Form C-104
U.S.G.S.				ALIA		Supersedes Old C-104 Ellective 1-1-65
LAND OFFICE			AUTHORIZATION TO) TRANSPORT (DIL AND NATUR	AI GAS
TRANSPORTER OF	_				7.00	75 GA3
GA	5					
OPERATOR						
PROPATION OFFICE		_				
Operator						•
Mobil Product	na TX	. & N	l M Inc			
· · ·						·
Nine Greenway	Plaz	a. Su	ite 2700, Houston	_		
Reason(s) for filing (Chec	proper l	box/	rec 2700, Houston	, Texas		
New Well		,	Character and	01	her (Please explain)	
Recompletion			Change in Transporter of:			Pool name.
Change in Ownership				Ty Gas	As ner N	M O C D
			Casinghead Gas C	ondensate	7.5 pc. 11.1	M.O.C.D. order R-7495.
If change of ownership gi	ve name	•				
and address of previous	Auet —					
DESCRIPTION OF WE					·	
DESCRIPTION OF WE	LL AN	D LEAS	<u>SE</u>			
Lindrith B Un		- 1	Well No. Pool Name, Include		Kind of Le	rase
Location City D UN	τ		15 Lindrith Gal	llup-Dakota		Lease
0				- DUNOLU.	MEST	rederal 07891
Unit Letter 0	- : <u> ! !</u>	5/	Feet From The South	Line and 229	93	
					Feet Fro	m The East
Line of Section 2]	T	ownship	24N Range	3W	Marine D.S.	A
NESICE ATTACK	_				NMPM, KIO	Arriba
Name of Authorized Transpo	NSPOR	TER O	OF OIL AND NATURAL	GAS		
Plateau Inc.	rter of Oi	n 🔯	or Condensate	Andress (Gane	address to mki t	
			_ _	P O D	W WAICA OPP	roved copy of this form is to be tent)
Name of Authorized Transpo	ner of Ca	senghead	Gas X or Dry Gas	Address (Circ	x 108, Farmii	ngton, NM 87401
El Paso Natura	I Gas	Co.	 -	D 0 5		ngton, NM 8740] roved copy of this form is to be sent)
If well produces oil or liquid		Unit	Sec. Twp. Pge.	P. U. Bo	<u>x 1492, El Pa</u>	aso, TX 79978
give location of tanks.	-,	i		is gas actually	connected?	hen
this production is annu-						
OMPLETION DATA	igled wi	th that	from any other lease or por	ol, give commingli	order number	
						
Designate Type of Co	mpletic	on — (X	Oil Well Gas Well	New Well Wo	rkover Deepen	Plug Back Same Res'v. Diff. Re
Octo Spudded			ompl. Ready to Prod.			, C. Diff. Re
			prod.	Total Depth		P.B.T.D.
levations (DF, RKB, RT, GF		I Non-	V Donat			
· · · · · · · · · · · · · · · · · · ·	·· ·····	14 druge 0	of Producing Formation	Top OH/Gas Pa	у	Tubing Depth
				i		
erforations						i
Perforations						Depth Seeing Share
Perforations				·		Depth Casing Shoe
Perforations			TUBING, CASING, A	ND CEMENTING R	ECORD	Depth Casing Shoe
Perforations HOLE SIZE		C/	TUBING, CASING, AI			
		C/	TUBING, CASING, AI ASING & TUBING SIZE		ECORD PTH SET	Depth Casing Shoe SACKS CEMENT
		C.	TUBING, CASING, AI ASING & TUBING SIZE			
		C/	TUBING, CASING, AI ASING & TUBING SIZE			
HOLE SIZE			ASING & TUBING SIZE			
HOLE SIZE	ST FO		ASING & TUBING SIZE	DEF	TH SET	SACKS CEMENT
HOLE SIZE EST DATA AND REQUI			OWABLE (Test must be	DEF	TH SET	SACKS CEMENT
HOLE SIZE EST DATA AND REQUI			OWABLE (Test must be able for this d	after recovery of total	I volume of load oil (SACKS CEMENT SACKS CEMENT and must be equal to or exceed top all
HOLE SIZE EST DATA AND REQUIL I. WELL III First New Oil Run To Tai		R ALL	OWABLE (Test must be able for this d	after recovery of total	TH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top all i, etc.)
HOLE SIZE EST DATA AND REQUIL I. WELL I. First New Oil Run To Tai	14.9	R ALL	OWABLE (Test must be able for this d	after recovery of total 20 Producing Method	Il volume of load oil (hours) (Flow, pump, gas life	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top all i, etc.)
HOLE SIZE EST DATA AND REQUIL. I. WEILL I. First New Oil Run To Toll ingth of Teet	14.9	R ALL	OWABLE (Test must be able for this d	after recovery of total 24 Producing Method	Il volume of load oil (hours) (Flow, pump, gas life	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top all i, etc.)
HOLE SIZE EST DATA AND REQUIL I. WEILL TO FIRST New OUR RUN TO TOU Ingth of Teet	ak s	R ALL	OWABLE (Test must be able for this d	after recovery of total 20 producing Method	Il volume of load oil (hours) (Flow, pump, gas life	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top all i, etc.)
HOLE SIZE EST DATA AND REQUIL I. WEILL TO FIRST New OUR RUN TO TOU Ingth of Teet	ak s	R ALL Date of '	OWABLE (Test must be able for this d	after recovery of total producing Method Producing Method Process Wells Bbis.	Il volume of load oil (hours) (Flow, pump, gas lif	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top all i, etc.)
HOLE SIZE EST DATA AND REQUIL WEILL TO FIRST New OIL Run To Toll Ingth of Teet	ak s	R ALL Date of '	OWABLE (Test must be able for this d	after recovery of total producing Method Producing Method Process Wells Bbis.	Il volume of load oil (hours) (Flow, pump, gas life	SACKS CEMENT and must be equal to ar exceed top all t, etc.) Choke Size
HOLE SIZE ST DATA AND REQUIL. WELL. To First New Oil Run To Toll Ingth of Test Total Total Total Total Total Total	ak s	R ALL Date of '	OWABLE (Test must be able for this d	after recovery of total producing Method Producing Method Process Wells Bbis.	Il volume of load oil (hours) (Flow, pump, gas lif	SACKS CEMENT and must be equal to ar exceed top all t, etc.) Choke Size
HOLE SIZE ST DATA AND REQUIL. WELL. To First New Oil Run To Tail Ingth of Test tual Prod. During Test	nk s	R ALL Date of Tubing F	OWABLE (Test must be able for this d	after recovery of total 20 Producing Method Granda Pressure Wild Bbis.	I volume of load oil (hours) (Flow, pump, gas life	SACKS CEMENT and must be equal to ar exceed top all t, etc.) Choke Size
HOLE SIZE ST DATA AND REQUIL. WELL. To First New Oil Run To Tail Ingth of Test tual Prod. During Test	nk s	R ALL Date of '	OWABLE (Test must be able for this d	after recovery of total 20 Producing Method Granda Pressure Wild Bbis.	I volume of load oil (hours) (Flow, pump, gas life	SACKS CEMENT SACKS CEMENT and must be equal to ar exceed top all t, etc.) Choke Size Gas-MCF
HOLE SIZE EST DATA AND REQUIL. I. WEIL. Ingth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D	L	R ALL Date of ' Tubing F Oil-Bhis	OWABLE (Test must be able for this d	after recovery of total producing Method Producing Method Process Wells Bbis.	I volume of load oil (hours) (Flow, pump, gas life	SACKS CEMENT and must be equal to ar exceed top all t, etc.) Choke Size
HOLE SIZE EST DATA AND REQUIL. I. WELL. Ingth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D	L	R ALL Date of ' Tubing F Oil-Bhis	OWABLE (Test must be able for this d	Producing Method While Shie. Bbie. Candenace	Il volume of load oil (hours) (Flow, pump, gas life	SACKS CEMENT and must be equal to or exceed top all f, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE EST DATA AND REQUIL. I. WELL. Ingth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D sting Method (pitol, back pr.)	L I	R ALL Date of ' Tubing F Oil-Bhis ength of	OWABLE (Test must be able for this d	after recovery of total 20 Producing Method Granda Pressure Wild Bbis.	Il volume of load oil (hours) (Flow, pump, gas life	SACKS CEMENT SACKS CEMENT and must be equal to ar exceed top all t, etc.) Choke Size Gas-MCF
HOLE SIZE EST DATA AND REQUIL. I. WELL. Interpret New Oil Run To Tole Interpret New Oil Run To	L I	R ALL Date of ' Tubing F Oil-Bhis ength of	OWABLE (Test must be able for this d	ofter recovery of total perh or be for full 24 Producing Method Producing Method Weller Spile. Baller Condensate Casing Pressure (1)	I volume of load oil (hours) (Flow, pump, gas lift)	SACKS CEMENT Show the equal to ar exceed top all to etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
HOLE SIZE CST DATA AND REQUIL I. WEILL To First New Oil Run To Tole Ingth of Test Total Total SWELL Total Prod. During Test SWELL Total Prod. Test-MCF/D Total Prod. Test-MCF/D	L I	R ALL Date of ' Tubing F Oil-Bhis ength of	OWABLE (Test must be able for this d	ofter recovery of total perh or be for full 24 Producing Method Producing Method Weller Spile. Baller Condensate Casing Pressure (1)	I volume of load oil (hours) (Flow, pump, gas lift)	SACKS CEMENT Show the equal to ar exceed top all to etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
HOLE SIZE EST DATA AND REQUIL. I. WELL III First New Oil Run To Tole Ingth of Test tual Prod. During Test SWELL tual Prod. Test-MCF/D Pling Method (pitol, back pr.) RTIFICATE OF COMPI	L	R ALL Date of ' Tubing F Oil-Bhis ength of	OWABLE (Test must be able for this difference). Test Test Test Test	Producing Method Producing Method Producing Method Producing Pressure Olimpian Bhis. Casing Pressure (1)	I volume of load oil (hours) (Flow, pump, gas lift)	SACKS CEMENT and must be equal to or exceed top all f, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE EST DATA AND REQUIL. I. WELL. Into First New Oil Run To Tai Integrated the First New Oil Run To Tai Inte	LIANCE and reg	R ALL Date of ' Tubing F Oil-Bhis ength of 'ubing Pr	OWABLE (Test must be able for this defense) Pressure Test Test	ofter recovery of total perh or be for full 24 Producing Method Producing Method Weller Spile. Baller Condensate Casing Pressure (1)	I volume of load oil (hours) (Flow, pump, gas lift)	SACKS CEMENT Show the equal to ar exceed top all to etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
HOLE SIZE EST DATA AND REQUIL. I. WELL. Into First New Oil Run To Tai Integrated the First New Oil Run To Tai Inte	LIANCE and reg	R ALL Date of ' Tubing F Oil-Bhis ength of 'ubing Pr	OWABLE (Test must be able for this defense) Pressure Test Test	Producing Method Producing Method Producing Method Producing Pressure Olivina Pressure Casing Pressure (OAPPROVED	I volume of load oil (hours) (Flow, pump, gas lift)	SACKS CEMENT Show the equal to ar exceed top all to etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
HOLE SIZE EST DATA AND REQUIL I. WELL III First New Oil Run To Tai Ingth of Teet Ingth of Teet Itual Prod. During Teet IS WELL Itual Prod. Teet-MCF/D Interpolation Method (pitot, back pr.) RTIFICATE OF COMPI Treby certify that the rules	LIANCE and reg	R ALL Date of ' Tubing F Oil-Bhis ength of 'ubing Pr	OWABLE (Test must be able for this defense) Pressure Test Test	Producing Method Producing Method Producing Method Producing Pressure Olimpian Bhis. Casing Pressure (1)	I volume of load oil (hours) (Flow, pump, gas lift)	SACKS CEMENT Show the equal to ar exceed top all to etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	LIANCE and reg	R ALL Date of ' Tubing F Oil-Bhis ength of 'ubing Pr	OWABLE (Test must be able for this defense) Pressure Test Test	Producing Method Producing Method Producing Method Producing Pressure Olivina Pressure Casing Pressure (OAPPROVED	It volume of load oil (hours) (Flow, pump, gas lift Shot-in) L CONSERVAT	SACKS CEMENT SACKS CEMENT Sand must be equal to ar exceed top all the etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ION COMMISSION
HOLE SIZE EST DATA AND REQUIL. WELL IL WELL Interpretation of Test Interpretation of Test Interpretation of Test IS WELL Interpretation of Test-MCF/D Interpretation of Test-MCF/D	LIANCE and reg	R ALL Date of ' Tubing F Oil-Bhis ength of 'ubing Pr	OWABLE (Test must be able for this defense) Pressure Test Test	Producing Method White Shie. Bhie. Condenacte Cosing Pressure () APPROVED	I volume of load oil () hours) (Flow, pump, gas lift Shat-in) L CONSERVAT	SACKS CEMENT SACKS CEMENT Sand must be equal to or exceed top all to etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TON COMMISSION A 1984, 19 RVISOR DISTRICT 3
HOLE SIZE EST DATA AND REQUIL. II. WEIL. Interpret New Oil Run To Tail Interpret New Oil	IANCE and regulated with the beautiful to the beautiful t	RALL Date of 'Tubing F Oil-Bhis ength of 'ubing Pr ulations a end th	OWABLE (Test must be able for this defense) Pressure Test Test	Producing Method While Shie. Bhie. Condenscio Cosing Pressure (APPROVED TITLE This form i	Il volume of load oil (hours) (Flow, pump, gas lif. Shat-in) L CONSERVAT	SACKS CEMENT SA
HOLE SIZE EST DATA AND REQUIL. I. WEILL Interpret New Oil Run To Tole Interpret New Oil Run Tole Interp	IANCE and regulated with the beautiful Signature	RALL Date of 'Tubing F Oil-Bhis ength of 'ubing Pr ulations a end th	OWABLE (Test must be able for this destate of the Oil Conservation are the information given by knowledge and belief.	Producing Method Spie. Condensor Cosing Pressure (1) APPROVED This form i	SUPER to be filed in conrequent for allowab	SACKS CEMENT SA
HOLE SIZE EST DATA AND REQUIL. I. WEILL Interpret New Oil Run To Tole Interpret New Oil Run Tole	IANCE and regulated with the beautiful Signature	RALL Date of 'Tubing F Oil-Bhis ength of 'ubing Pr ulations a end th	OWABLE (Test must be able for this destate of the Oil Conservation are the information given by knowledge and belief.	Producing Method Spie. Condensor Cosing Pressure (1) APPROVED This form i	SUPER to be filed in conrequent for allowab	SACKS CEMENT SA
HOLE SIZE EST DATA AND REQUIL. I. WEILL. In First New Oil Run To Tai Ingth of Teet tual Prod. During Teet SWELL Itual Prod. Teet-MCF/D STIFICATE OF COMPI Treby certify that the rules mission have been compile is true and complete to Author	IANCE and regulated with the best sized (Title)	RALL Date of Tubing F Oil-Bhis ength of Tubing Pr Ulations a and the	OWABLE (Test must be able for this destate of the Oil Conservation are the information given by knowledge and belief.	Green recovery of total perh or be for full 24 Producing Method Pressure Weign Shie. Bhis. Condenacion Cosing Pressure (1) APPROVED This form if this is a well, this form on the state on the state of the st	SUPER to be filed in contract for allowab nust be accordant to this form must of this form must be of this form mu	SACKS CEMENT SA
EST DATA AND REQUIL. WELL In First New Oil Run To Tai In the Fir	IANCE and regulated with the best Signature ized	RALL Date of Tubing F Oil-Bhis ength of Tubing Pr Ulations a and the	OWABLE (Test must be able for this destate of the Oil Conservation are the information given by knowledge and belief.	Gasing Pressure () APPROVED This form it tests taken on the sections and sections able on new and setted to the sections able on new and setted to the setted to the sections able on new and setted to the setted to the sections able on new and setted to the sections able to the section	Superior of this form must recompleted wells	SACKS CEMENT SA
EST DATA AND REQUIL. WELL II. WELL In First New Oil Run To Tole In the First New Oil Run Tole In the First New Oil Run Tole In the First	IANCE and regulated with the best sized (Title)	RALL Date of Tubing F Oil-Bhis ength of Tubing Pr Ulations a and the	OWABLE (Test must be able for this destate of the Oil Conservation are the information given by knowledge and belief.	Producing Method Spie. Condenscio Casing Pressure This form it tests taken on the sale on new and spie. DEF	Short-in) Sto be filed in conrequent for allowab number of accompanies to this form must recompleted wells.	SACKS CEMENT SA