

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc.	Well API No.
Address P.O. Box 633 Midland, Texas 79702	
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)
New Well <input type="checkbox"/>	TO CHANGE OIL/CONDENSATE GATHER TO GARY WILLIAMS ENERGY EFF. 6-1-90
Recompletion <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	
Change in Transporter of:	
Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name LINDRITH B UNIT	Well No. 15	Pool Name, Including Formation LINDRITH GALLUP-DAKOTA, WEST	Kind of Lease FED State, Federal or Fee	Lease No. 07891
Location Unit Letter <u>0</u> : <u>1157</u> Feet From The <u>South</u> Line and <u>2293</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>24-N</u> Range <u>3-W</u> , NMPM, RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GARY-WILLIAMS ENERGY COR	Address (Give address to which approved copy of this form is to be sent) REPUBLIC PLAZA, 370 17 ST. STE 5300 DENVER CO. 80202			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> EL PASO NATURAL GAS CO	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.	Rge.
Is gas actually connected?		When ?		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations			Depth Casing Shoe					

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Shirley Todd  
Signature  
SHIRLEY TODD  
Printed Name  
6-8-90  
Date

\_\_\_\_\_  
Title  
(915)688-2585  
Telephone No.

OIL CONSERVATION DIVISION  
DIST. 3

Date Approved JUN 11 1990

By [Signature]  
SUPERVISOR DISTRICT #3

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells