ATC OF DEAM MCNICO		••		form C-104		
The There is the state of the s	OIL CONSERV	VATION DIVISIO	/ 4	l'evised 10-1-70		
6.518(0.0)(0.0)	P. O. 1	P. O. 110 × 2088				
711 7	SANTA EU, 111	EW MLXICO 87501	Ì			
U E.U.F.						
LAMO OFFICE	PEQUEST F	OR ALLOWABLE				
Theusponten GAL	DRRECTED COPY	AND				
OFFRATOR	AUTHORIZATION TO TRAI	ISPORT OIL AND NATU	RAL GAS			
CAUNATION DEFICE					 -	
El Paso Natural Ga	is Company			•		
Names S		- 				
P.O. Box 289, Farm	nington, New Mexico 874	101				
Freson(s) for liling (Check proper bos		Other (Please	explains			
New Well	Change in Transporter of:					
Recompletion	Oil Dry	Con				
Change in Ownership	Castnghead Gas Cont	derisate				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					
Lease Name	Name Well No. Pool Name, Including Formation Kind of Le				• 1/o.	
Jicarilla 123 C	1 123 C 29 Basin Dakota Stote/Fed			di Foo Jic. Tri. (Cont. 123	
Unit Letter C: 1075	Feet From The North 1	ine and 1685	_ Feet From T	he West		
Line of Section 5 To	waship 25-N Range	4-W , NMPM.	Rio Arr	riha Co	ounty	
			NIO MII	. I Da	34117	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL C	GAS		•		
Name of Authorized Transporter of Oil	or Condensate	Addiess (Give address to	which approv	ed copy of this form is to be sent	7	
El Paso Natural Gas Company P.O. Box 289, Fa			Farmingto	on, NM 87401		
Name of Authorized Transporter of Ca	<u> </u>	Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeline		P.O. Box 90,				
If well produces oil or liquids, is give location of tanks.	Unit Sec. Twp. Rgs. C 5 25-N 4-W	Is gas actually connected	d? When	· · · · · · · · · · · · · · · · · · ·		
f this production is commingled wi	th that from any other lease or pool	l, give commingling order	number:	Die Rook I Com Status I Did		
Designate Type of Completic		Yaw Hell Molkovel	1 i	Plug Back Same Res'v. Diff.	Mos.A.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.		
9-8-81	11-24-81	*7845'		* 7828!		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CA/Gas Pay		Tubing Depth		
6887' GL	Dakota	7567 '		7727'	į	
-	4	 		Depth Casing Shoe		
7567,7580,7587,7693,769	98,7704,7732,7738,7744,7	7750' W/1 SPZ		78281	`	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET .		SACKS CEMENT		
7 7/811 5 8 2/411	9 5/8"	238'		130 cf.		
7 7/8" & 8 3/4"	4 1/2"	7845'		1408 cf.		
	2 3/8"	7727'				
TEST DATA AND REQUEST FOR WELL	DR ALLOWABLE (Test must be able for this i	after recovery of total volum depth or be for full 24 hours)	e of load oil a	nd must be equal to or exceed top	o allow-	
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow,	pump, zas lift,	, etc.)		
			·			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Teet	Oil-Bbls.	Water - Bble.		Gas-NCP	1	
	1			- 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880	,,,,	
CAC WELL		-			i,	
GAS WELL Actual Frod, Tool-MCF/D	Lungth of Yest	Shie, Candensate/MMCF	₁	Gravity et Condensate		
537		Date: Goldenstal Model		Transfer of the second of the		
Testing kielhod (pitot, back pr.)	Tubing Pressure (shat-ia) 1173	Cusing Pressure (Fhut-in) 2208		Choke files		
CERTIFICATE OF COMPLIANCE		-	(三) 图画(
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED				

Sixision have been complied with and that the information given bove to true and complete to the best of my knowledge and belief.

Drilling Clerk

January 21, 1982

(1)-12)

Original Signue by FRANK 1. CHAYEZ

SUPERVISER ENTRICY # 3

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a telulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or non-ner, or transportant or other such thange of condition.

Separate forms C-104 must be filed for each pool in multiply annulared that