

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jic.Contract 123C
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1075 'N, 1685 'W	8. FARM OR LEASE NAME Jicarilla 123 C
14. PERMIT NO.	9. WELL NO. 29
15. ELEVATIONS (Show whether OF, HT, OR, etc.) 6887 'GL	10. FIELD AND POOL, OR WILDCAT W.Lindrith G1-Dakota
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 5, T-25-N, R- 4-W N.M.P.M.
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recuplication Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to abandon the water producing Dakota perforations below the cement retainer @ 7720' and above the cement retainer to 7643' by spotting a cement plug as outlined below. The perfs intended for abandonment are at 7693', 7698', 7704', 7732', 7738', 7744', and 7750'. Production will continue out of the Graneros perfs at 7567', 7580' and 7587'.

Move on location and rig up.

Nipple up BOP.

Spot cement plug at 7643' (50' above top Dakota perfs) with 6 sx (7.1 cu.ft.) cement.

Land tubing at 7540'.

Rig down and move off location.

RECEIVED
SEP 09 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott H. Lindsay

TITLE Petroleum Engr

DATE

9-4-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

John Skella

*See Instructions on Reverse Side