

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1075 FNL, 1685 FWL, Sec. 5, T25N, R4W, N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Contract 123

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 123C 29

9. API Well No.

30-039-22556

10. Field and Pool, or exploratory Area

W. Lindrith Gallup-Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pay ADD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to ADD Gallup Pay to this well as follows:

1. MIRU. TOH with tubing.
2. Set RBP at 7400'. Pressure test casing to 3000 psi.
3. If test fails, isolate leaks and repair by squeeze cementing.
4. Run GR-CCL Log and selectively perforate Gallup Formation from 6500' - 7300'.
5. Fracture treat Gallup.
6. TIH and clean out with air mist to 7400'. Release RBP and TOH.
7. Run 2 3/8" production tubing and land at 7550'. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Assistant

Date 12-18-98

(This space for Federal or State office use)

Approved by

Title Lands and Mineral Resources

Date

JAN 27 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side