Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

Jicarilla Contract 123 6. If Indian, Allottee or Tribe Name

			REPORTS			
m for pror	nosals to d	Irill or	to deepen	or re	entry to	a different reservoir.

1. Type of Well Oil X Gas Well Other 2. Name of Operator ENERGEN RESOURCES CORPORATION	IN TRIPLICA		119/19/2	7. If Unit or CA, Agreen	nent Designation					
Oil X Gas Other 2. Name of Operator ENERGEN RESOURCES CORPORATION		Min Min 1	" W/ Inh							
ENERGEN RESOURCES CORPORATION		, in the second of the second		8. Well Name and No. icarilla 123C	29					
A		<u> </u>		9. API Well No.						
3. Address and Telephone No.	ADV 07401		1	<u>0-039-22556</u>						
2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey Des				 Field and Pool, or ex Lindrith Gall 						
1075 FNL, 1685 FWL, Sec. 5, T25N, R			ľ	. Emailti dan	up-bakota					
10/3 (NE, 1003 (NE, 000, 0, 1200) N			1	11. County or Parish, State io Arriba	ate NM					
12. CHECK APPROPRIATE BOX(s) TO INDICA	TE NATURE OF NOTIC	E, REPORT, OF	ROTHER DATA						
TYPE OF SUBMISSION	_	TYF	E OF ACTION							
X Notice of Intent		Abandonment		Change of Plans						
	Recompletion			New Construction						
Subsequent Report	Plugging Back			Non-Routine Fracturing						
		Casing Repair		Water Shut-Off						
Final Abandonment Notice		Altering Casing		Conversion to Inj	ection					
		X Other Pay	_ADD	(Note: Report results of mu Completion or Recompletic						
Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vert 1/11/99 MIRU. Kill well. TOH. RU wireline. Run	ical depths for all m	arkers and zones pertinent to this wo	mated date of starting ark.)*	any proposed work. If we	Il is directionally dril					
1/12/99 Ran GR-Neutron from 5000' to 7379'. P 1/13/99 TIH with packer and RBP to 3967'. Atter 1/14/99 TIH with packer and RBP. Isolated casir 1/15/99 TIH with retainer set at 6685'. Squeeze ft.). TOH. TIH with packer set at 4005'. Squeeze gilsonite, 2% CaCL2. (325 cu. ft.). Final 1/18/99 TOH. TIH with bit. Tag cement at 4006'.	mpted to test cas ng leak from 465 cement with 150 Squeeze cement squeeze pressu	sing – could not. TOH. Packer 1' to 5031'. TOH. sks Class B, 0.3% Halad-344 with 250 sks Class B with 0.3	and 2% CaCL2 (1							
1/19/99 Drill Cement.	. Dilli Cement.									
1/20/99 Drill Cement. 1/21/99 Drill cement to 5070'. Pressure tested c	asing to 500 nei-	ok. TIH and tag retainer at 668	RO'							
1/22/99 Drill out to 7400'. Circ. hole clean. TOH.	Drill cement to 5070'. Pressure tested casing to 500 psi-ok. TIH and tag retainer at 6680'. Drill out to 7400'. Circ. hole clean. TOH. Ran GR-CBL Log. TOC 6680'.									
1/23/99 Perforated Gallup from 6730'-7256' with 29 holes. TIH with packer set @ 6600'. Acidized with 1000 gals 15% HCL and 45 RCN ball sealers. TOH. Ran junk basket and recovered balls.										
1/25/99 TIH with 2 7/8 workstring and packer. S	et packer @ 526	9'.								
	Fraced Gallup with 58,100 gals Delta Frac 20 and 100,000# 20/40 sand. TOH and laydown workstring. TIH with mill to 3800'. Unload hole with air mist.									
1/28/99 TIH and clean out to 7125'. Tag sand. C	Clean out with air									
1/29/99 Drill out CIBP with air. Clean out to 744- 1/30/99 Could not unload hole with air. TOH. Mi		ith notched collar								
2/02/99 Clean out to 7675' with air mist. Circulal rig.			ng set at 7599'. Re	lease						
14. I hereby certify that the tolegoing is the and correct Signed	Title	<u>Production Superinte</u>	ndent		9					
(This space for Federal or State office use)	Title	Lands and fiding	rai mocuarces	Date:						
Conditions of approval, if any:				Date —						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.