

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1075 FNL, 1685 FWL, Sec. 5, T25N, R4W, N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Contract 123

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 123C 29

9. API Well No.

30-039-22556

10. Field and Pool, or exploratory Area

W. Lindrith Gallup-Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pay ADD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance with NMOCD order # R-11363, it is intended to add the Mesa Verde and Downhole commingle it with the Gallup Dakota as follows:

1. MIRU. TOH with tubing.
2. Set CIBP at 6000'. Test casing to 500 psi. Run CBL and selectively perforate Mesa Verde.
3. TIH with workstring and packer. Set packer at 5200'
4. Fracture treat Mesa verde with 60Q foam.
5. TIH and clean out to PBTD with air mist. Land tubing at 7560'. Return to production.

Note: A new dedication plat is attached for the Mesa Verde

DHC #183 AZ 12-5-00

14. I hereby certify that the foregoing is true and correct

Signed Ricki Dragagey Title Production Assistant Date 11/28/00

(This space for Federal or State Approval)

Approved by Brian W. Davis Title Lands and Mineral Resources Date DEC 14 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 S. 1st Street, Artesia, NM 88210-2834
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Revised October 18, 1994

Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

☒ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT


¹ API Number 30-039-22556		² Pool Code 72319/39189		³ Pool Name Blanco Mesaverde/ W. Lindrith Gallup-Dakota	
⁴ Property Code 21946		⁵ Property Name Jicarilla 123C			⁶ Well Number 29
⁷ OGRID No. 162928		⁸ Operator Name ENERGEN RESOURCES CORPORATION			⁹ Elevation 6887 GL

¹⁰ Surface Location									
UL or lot no. C	Section 5	Township 25N	Range 4W	Lot. Idn	Feet from the 1075	North/South Line North	Feet from the 1685	East/West line West	County Rio Arriba

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Dedicated Acres 321.04/162.04	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
 OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Gary W. Brink Printed Name Production Superintendent Title 11/28/00 Date	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 8/8/1980 Date of Survey Signature and Seal of Professional Surveyer: Reissue of original survey by Fred B. Kerr Certificate Number	