

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REGISTRATION	
DISTRIBUTION	
SALES	
LEASES	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
LAND OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Exploration Company
Address
P.O. Box 289, Farmington, NM 87401
Person(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla 123 C Well No. 30 Pool Name, including Formation Basin Dakota Kind of Lease State/Federal/ or Fee Jic. Tribal Cont. #220
Location
Unit Letter J : 1850 Feet From The S Line and 1815 Feet From The E 123
Line of Section 5 Township 25-N Range 4-W , NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp. Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit J Sec. 5 Twp. 25-N Rge. 4-W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas well New Well Workover Deepen Plug Back Same Res.v. Diff. Res.v.
Date Spudded 9-23-81 Date Compl. Ready to Prod. 11-30-81 Total Depth 8160' P.B.T.D. 8144'
Elevations (DF, RKB, RT, GR, etc.) 7214' GL Name of Producing Formation Dakota Top Gas Pay 7915' Tubing Depth 8092'
7915, 7926, 7935, 8041, 8049, 8081, 8088, 8095, 8103' Depth Casing Shoe 8160'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	214'	130 cf.
7 7/8" & 8 3/4"	4 1/2"	8161'	1361 cf.
	2 5/8"	8092'	

TEST DATA AND REQUEST FOR ALLOWABLE ON WELL (Test must be after recovery of total volume of load on test must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil-Bbls. Water-Bbls.
RECEIVED
DEC 7 - 1981
OIL CON. COM.
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 382 Length of Test 829 Bbls. Condensate/MCF 2208 2294 Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Chart-In) Casing Pressure (Chart-In) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
D. G. Luicks
Drilling Clerk
December 4, 1981

OIL CONSERVATION DIVISION
APPROVED _____, IS
Original Signed by FRANK T. CHAVEZ
BY _____
TITLE SUPERVISOR DISTRICT #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate forms 7-104 must be filed for each pool in which