## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	OM		
SANTA PE			<del>                                     </del>
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	HCE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Exploration Company	•
PO Box 4289, Farmington, NM 87499	M Tour
Reason(s) for filing (Check proper box)	
New Well Change in Transporter of:	Other (Please explisit)
No. of the last of	y Gos M.12 10
	ondensate Programme 200
	City
If change of ownership give name and address of previous owner	Dest. A
II. DESCRIPTION OF WELL AND LEASE	
Jicarilla 123 C 30 Peor Note Including F	ota State, Federal or Fee JicContr #12
Unit Letter J : 1850 Feet From The South Lin	1815 East
	4W , NMPM, Rio Arriba County
III DESIGNATION OF THE ASSESSMENT	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Permian Corporation or Condensate	Address (Give address to which approved copy of this form is to be sent)
	PO Box 1702, Farmington, NM 87499
1	Address (Give address to which approved copy of this form is to be sent)
El Pase Natural GasCompany	PO Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.  Unit Sec. Twp. Rge.  3 5 25N 4W	Is gas actually connected? When
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPILANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED A IQQ Go
been complied with and that the information given is true and complete to the best of	1385
my knowledge and belief.	BY
	TITLE SUPERVISOR DISTRICT 3
	This form is to be filed in compliance with RULE 1904.
- Jeggy Soal	If this is a request for allowable for a newly drilled or despess
Drilling Clerk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
March 12, 1985	All sections of this form must be filled out completely for allow able on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition
	Separate Forms C-104 must be filed for each pool in multiple completed wells.

Designate Type of Comp	letion - (X)	3 Well New We	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res	
Octo Spudded	Date Compl. Ready to Prod.	Total De	pth	!	P.B.T.D.		1	
levations (DF. RKB, RT, GR, et	e.; Name of Producing Formation				P.B. F.D.			
	co, or Producing Formation	Тор Оц,	Top OII/Gas Pay			Tubing Depth		
Perforations					Depth Casin	- 6>		
	Tipus ou		·		Sopul Cuain	d 2000		
HOLFILE	TUBING, EASI)	G, AND CEMEN	TING RECORD					
HOLE SIZE	CASING & TUBING SI	ZE	DEPTH SE		SA	CKS CEMEN	T	
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	ST FOR ALLOWABLE (Test m	uss be after recover	y of total valum	a of load all				
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test mable for	ues be after recove; stile depth or be fi	y of total volum > full 24 hours)	of load oil	and must be eq	ual to or exce	ed top allo	
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test mable for	ust be after recover this depth or be fi	y of total volum or full 24 hours) g Metnod (Flow,	e of load all pump, gas lij	and must be equ	ual to or exce	ed top ailo	
	Date of Vest	Productn	Method (Flow,	e of load all	and must be equit, etc.)	ual to or exce	ed top allo	
TEST DATA AND REQUE OIL WELL  SIDE FIRST NEW OIL RUN TO TORES  Ingih of Test	ST FOR ALLOWABLE (Test m able for Date of Test	puss be after recover this depth or be fi Production Casing P	Method (Flow,	e of load oil o	and must be equit, etc.; Choke Size	ual to or exce	ed top allo	
TEST DATA AND REQUE OIL WELL  DIE FIRE New Oil Run To Tanza  mgih of Test	Date of Vest	Producting P	Method (Flow,	e of load oil o	(t, etc.)	ual to or exce	ed top allo	
TEST DATA AND REQUE OIL WELL	Tubing Pressure	Productn	Method (Flow,	e of load oil pump, gas lif	(t, etc.)	ual to or exce	ed top allo	
TEST DATA AND REQUE OIL WELL OIL First New Oil Run To Tenza ength of Test Hugi Prod. During Test	Tubing Pressure Oil-Bhis.	Producting P	Method (Flow,	e of load all i	Choke Size	ual to or exce	ed top allo	
TEST DATA AND REQUE OIL WELL OIL FIRST New Oil Run To Tanks ength of Test Hugi Prod. During Test	Tubing Pressure	Producting P	Method (Flow,	e of load all i	Choke Size	ual to or exce	ed top allo	
TEST DATA AND REQUE OIL WELL OIL First New Oil Run To Tenza ength of Test Hugi Prod. During Test	Tubing Pressure Oil-Bhis.	Casing P Water - Bb	Method (Flow,	e of load oil pump, gas lij	Choke Size  Gas-MCF		ed top allo	
TEST DATA AND REQUE OIL WELL OIL FIRST New Oil Run To Tanks ength of Test Hugi Prod. During Test	Tubing Pressure Oil-Bhis.	Casing P Water - Bb	Method (Flow,	pump, gas lij	Choke Size		ed top allo	