Submit 3 Copies To Appropriate District.	State of New			Form C-103
Office District.I	Energy, Minerals and Na	atural Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		30-039-22557	
811 South First, Artesia, NM 87210 District III	2040 South Pacheco		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NN		STATE \square	FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Lea	
	NEC AND DEDORTS ON M	VELTO A	Federal Jic Cont	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CES AND REPORTS ON V DSALS TO DRILL OR TO DEEP! CATION FOR PERMIT" (FORM C	EN OR PLUG BACK TO A 🔠	7. Lease Name or Unit Jicarilla 1230	Agreement Name:
1. Type of Well: Oil Well Gas Well X	Other		1	
2. Name of Operator			8. Well No.	
ENERGEN RESOURCES CORPORATION	ONN		30	
3. Address of Operator		•	9. Pool name or Wildo	
2198 Bloomfield Highway, Far 4. Well Location	rmington, NM 87401		Blanco MV/ W. Lind	rith GI-UK
Unit Letter	1850 feet from the	South line and	1815 feet from th	ne East line
Section 5	Township 25N	Range 4W	NMPM C	County Rio Arriba
	10. Elevation (Show whet.	her DR, RKB, RT, GR, et 7214 GR	c.)	
11. Check	Appropriate Box to Indic		Report, or Other Da	ata
NOTICE OF INT	• • •		SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS			PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER: Pay Add & Downhole Co	nmingle	X OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319)				
and W. Lindrith Gl-DK (39189).				
MV perforations 5500-6080' Est., Gl-DK perforations 7915-8103'				
Current Rates: MV- Not yet completed, DK- 40 MCFD & 1.5 BO. Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination.				
The BLM has been notified of this pay add and commingle via Form 3160-5				
All formation fluids are compatable and no loss of production will result by commingling.				
All working interest, ov	erriding and royality in	nterests are identica	l in this wellbore.	
NHC 53	5AZ			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE VICKE IN				TE9/18/01
Type or print name Vicki Donaghe	U			No. 505-325-6800
		×4.1		
(This space for State use)	ed by STEVEN A HAVES	TITLE SAS MISS	PECTOR: 1915 1819 DAT	Έ በ ርፒ ሃ 1 2001
APPROVED BYConditions of approval, if any:		IIILE	DAI	·· ···································