STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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DISTRIBUTION			T
SANTA PE			
FILE			
U.S.G.A.			
LAND OFFICE	1		
TRANSPORTER	OIL		
	GAS		
OPERATOR	Г		
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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	JAMS	7 / 1:	00-	1

LAND OFFICE	•			and fill the same
TRANSPORTER OIL				
OPERATOR GAS				
PROBATION OFFICE	JAN 2 4 1985			
1.	AUTHORIZATIO	N TO TRANSF	PORT OIL AND NATURAL GAS	0,11,2 4 1982
Operator				011 2011. DIV.
El Paso Explorat	ion Company			Dict.
Address	Jon Company			DIST. 3
PO Box 4289, Far		7499		
Reason(s) for filing (Check proper	boxj	-	Other (Please explain)	
New Well	Change in Transpo	orter of:		eg - -
Recompletion	<u> </u>	<u> </u>	y Cas Pool Name (
Change in Ownership	Casinghead G	Ca Ca	Re: Order	R-7764
change of ownership give named address of previous owner	10	<u></u>		
. DESCRIPTION OF WELL		· · · · · · · · · · · · · · · · · · ·		
Lease Name	Well No. Pool Na		,	Legse No.
<u>Jicarilla 123 C</u>	28 Wes	t Lindri	th Gallup Dakstote (Federo	Jic.Chnt.#123
Location				
Unit Letter J : 1	800 Feet From The S	outh Lin	e and 15.80. Feet From	The East
Line of Section 6	Township 25N -	Range	4W , NMPM, Ri	o Arriba County
II. DESIGNATION OF TRA	NSPORTER OF OIL AN	D NATURAL	. GAS	
Name of Authorized Transporter of		• 🖎	Address (Give address to which appro	ved copy of this form is to be sent)
Giant Refining Compa		÷.	P. O. Box 256, Farmingt	ton, N. M. 87401
Name of Authorized Transporter of		ty Gas 📝	Address (Give address to which appro	ved copy of this form is to be sent)
Northwest Pipeline Co	orporation		Box 90, Farmington, N.	M. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw	7 p. Rg•.	Is gas actually connected? Wh	en
Cable and against to an actual of	(<u> </u>	
I this production is commingled	with that from any other	lease or pool,	give commingling order number:	
NOTE: Complete Parts IV as	nd V on reverse side if n	ecessary.		
71. CERTIFICATE OF COMP	LIANCE	- v a.	OIL CONSERVA	TION DIVISION
hereby certify that the rules and regi	ulations of the Oil Conservation	n Division have	488884	JAN 11985
een complied with and that the inform	mation given is true and comple	te to the best of	APPROVED	JAN 105
ny knowledge and belief.	,		BY	
			37.40	SUPERVISOR DELIX OF \$2.2
			TITLE	mag chirtoon bary and
			This form is to be filled in	compliance with RULE 1104.
11gay Loan				compliance with RULE 1104.
•	ignature)		well, this form must be accompa	inied by a tabulation of the devices.
<u>Drilling Clerk</u>			tests taken on the well in accor	rdance with MULE 111.
	(Title)		All sections of this form mu	at be filled out completely for allow
<u>January 25, 198</u>	5		able on new and recompleted we	
	(Date)		well name or number, or transport	I. III, and VI for changes of owner ter, or other such change of condition

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n — (X) Oil Well Date Compi. Ready to Proc	Gas Well	New Well	Workover	Deepen	In. a		_	
Date Comple Ready to Proc				1	Plug Back	Same Res'v	. Ditt	. Res'v
, , , , , , , , , , , , , , , , , , ,		 	<u> </u>		<u> </u>	•		
	••	Total Depth	•		P.B.T.D.		 -	
Name of Producing Format	4	 			<u>.</u>			
or Producing Formation		Top OLI/Gas Pay			Tubing Depth			
. ,								
					Depth Casin	g Shoe		
TURING CA	CINE IN					• · · · · · · · · · · · · · · · · · · ·		
CASING A TURNE	SING, AND							
CASING & LUBING		<u> </u>	DEPTH SE	r	SA	CKS CENE	47	
		<u> </u>						
		<u> </u>						
		<u> </u>						
	t must be af for this de	ier recovery o	f total volume ull 24 hours)	of load oil a	nd must be eq	ual to or exc	ed to	p allow
Date of Test	or report suggestion	Producing M	thod (Flow,	pump, gas lift	, etc.j			<u> </u>
Tubing Pressure		Casina Bres	Casing Pressure					
1 -					Choke Size			:
OH-BMs.		Worles - Bhis						
					Gas-MCF			
V					· · · · · · · · · · · · · · · · · · ·			
ength of Test		Bhie Condo						• •
		Dotal COMME	REGIONMCE.		Cravity of Co	ndensate		= =
ubing Pressure (Shut-in)	Casing Press	we / Ebut-1:					
			(sage-1)	-'	Choke Size			
	OR ALLOWABLE (Team able to the state of Test	OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Dil-Bbis.	OR ALLOWABLE (Test must be after recovery of able for this depth or be for finding Pressure Casing Pressure Casing Pressure Water-Bbis. Believe Condense Casing Pressure Casi	OR ALLOWABLE (Test must be after recovery of total volume able for this depth or be for full 24 hours) Date of Test Tubing Pressure Casing Pressure Oil-Bbis. Water-Bbis. Bbis. Condensate/MMCF	OR ALLOWABLE (Test must be after recovery of total volume of load oil a able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift Tubing Pressure Casing Pressure Oil-Bbis. Water-Bbis.	TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SA OR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equivable for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Water-Bbls. Gas-MCF Salang Pressure Choke Size Choke Size Salang Pressure Choke Size Choke Size Choke Size	OR AILOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc. able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choice Size Oil-Bbis. Water-Bbis. Gas-MCF Tubing Pressure(Shut-is) Coston Pressure/MMCF Gravity of Condensate	TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT OR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choice Size Oil-Bbis. Water-Bbis. Gas-MCF Tubing Pressure (Shut-ia) Condensate/MMCF Gravity of Condensate