## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

| DISTRIBUT     | OM  | 1        | 1        |
|---------------|-----|----------|----------|
| SANTA PE      |     |          | 1        |
| FILE          |     | $\vdash$ | $\vdash$ |
| U.2.0.5.      |     |          |          |
| LAND OFFICE   |     |          |          |
| TRANSPORTER   | OIL |          |          |
|               | GAS |          |          |
| OPERATOR      |     |          | T.       |
| PROBATION OFF | HCE |          |          |

<u>Drilling</u> Clerk

March 12, 1985

(Title)

(Dose)

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

|   | VALLOWALE  |
|---|--|
|   | ND<br>PORT OIL AND NATURAL GAS   |
|   | ORT OIL AND NATURAL GAS  |
| Operator El Daco Exploration Company  |  |
| El Paso Exploration Company   |  |
| PO Box 4289, Farmington, NM 87499   |  |
| Reason(s) for filing (Check proper box)   |  |
| New Well Change in Transporter of:  | Other (Please espiain)   |
| M   | y Gaz  |
| Channel to Community  | ondensate  |
|   |  |
| If change of ownership give name and address of previous owner  |  |
|   |  |
| II. DESCRIPTION OF WELL AND LEASE   |  |
| Jicarilla 123 C  Weil No. Pool Narys, Including Fo  | primation   Kind of Lease   Lease No.                                    |
| Location .  | State, Federal or Fee Jic. Contr#123                                     |
| <u> </u>  | 1500   |
| Unit Letter J: 1800 Feet From The South Line  | e and 1580. Feet From The East   |
| Line of Section 6 Township 25N- Range   | Ant  |
| Line of Section 0 Township 25N- Range   | 4W , NMPM. Rio Arriba County   |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL  | CAS  |
| Name of Authorized Transporter of Cit or Condensate   | Address (Give address to which approved copy of this form is to be sent) |
| Permian Corporation $\P$  | PO Box 1702, Farmington, NM 87499  |
| Name of Authorized Transporter of Casinghead Gas Or Dry Gas (   | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural GasCompany \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\   | PO Box 990, Farmington, NM 87499   |
| If well produces oil or liquids, Unit Sec. Twp. Rgs.  | Is gas actually connected? When  |
| give location of tanks. J 16 125N 4W  | 1  |
| If this production is commingled with that from any other lease or pool,  | give commingling order number:   |
| NOTE: Complete Parts IV and V on reverse side if necessary.   |  |
|   |  |
| VI. CERTIFICATE OF COMPLIANCE   | OIL CONSERVATION DIVISION  |
| Thereby conife show the advantage to the set of 1000 Constraints  | MAQ - 4 (0 <b>9</b> 5  |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of | APPROVED 13  |
| my knowledge and belief.  | BY   |
|   |  |
|   | TITLE SUPERVISOR TO A G. 3   |
| ( Mass X local)   | This form is to be filed in compliance with RULE 1104.                   |
| Siegues   | If this is a request for allowable for a newly drilled or deepene        |

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiplcompleted wells.

| Designate Type of Comple  | etion - (X)                                | Gas Well                   | New Well                                      | Aorkovet                                       | Deepen        | Plug Back       | Same Res'v     | Diff. Read  |
|---|--|----------------------------|---|--|---------------|-----------------|----------------|-------------|
| Date Spudded  | Date Compi. Ready to Prod.                 |                            | -   |  | <u> </u>      | į               | !<br>!         | 1           |
|   | i i  |                            | Total Depth                                   | 1  |               | P.B.T.D.        | <del></del>    | <del></del> |
| levations (DF, RKB, RT, GR, etc.  | Name of Producing Formation                | n                          | Top OII/Ga                                    |  | <u>-</u>      |                 |                |             |
|   |  |                            |   | e hay  | Tubing Depth  |                 |                |             |
| Perforations  |  |                            | !   |  |               |                 |                |             |
|   | ·  |                            |   |  |               | Depth Casin     | g Shoe         |             |
|   | TUBING, CAS                                | ING. AND                   | CEMENTIN                                      | IC DECODE                                      |               |                 | <u> </u>       |             |
| HOLE SIZE   | CASING & TUBING S                          | SIZE                       | CEMENTI                                       |  |               | · ·             |                |             |
|   |  |                            | <u> </u>                                      | DEPTH SE                                       | <u></u>       | SA.             | CKS CEHEN      | 47          |
| <del></del>   |  |                            |   |  |               |                 |                |             |
|   |  |                            |   | <del></del>                                    |               | 1               |                |             |
|   |  |                            |   |  |               |                 |                |             |
|   |  |                            |   |  |               | - <del> </del>  |                |             |
| TEST DATA AND REQUES  | T FOR ALLOWARIE CT.                        | muse he se                 |   |  |               |                 |                |             |
| TEST DATA AND REQUES  | T FOR ALLOWABLE (Test : able f             | must be of                 | er recovery o                                 | f total volume                                 | of load all   | and muss be equ | ual to or exce | ed top allo |
| TEST DATA AND REQUES OIL WELL GIO Firm New OII Run To Tanks   | T FOR ALLOWABLE (Test pable f              | muss be of<br>for this des |   |  |               |                 | ual to or exce | ed top allo |
| - CHANGE TO LEAVE   | Date of Test                               | muss be af                 |   | fictal volume<br>ull 24 hours)<br>etnod (Flow, |               |                 | ual to or exce | ed top allo |
| - CHAMINE TO LEAVE  | T FOR ALLOWABLE (Test able f               | muss be of                 |   | enod (Flow,                                    |               | (i, eic.)       | ual to or exce | ed top allo |
| ength of Test   | Tubing Pressure                            | muss be affor this des     | Producing M                                   | enod (Flow,                                    |               |                 | ual to or exce | ed top allo |
| ength of Test   | Date of Test                               | must be affor this des     | Producing M                                   | enod (Flow,                                    |               | Choke Size      | ual to or exca | ed top allo |
| ength of Test   | Tubing Pressure                            | must be affor this des     | Producing Ma                                  | enod (Flow,                                    |               | (i, eic.)       | ual to or exce | ed top allo |
| ength of Teet studt Prod. During Teet   | Tubing Pressure                            | muss be affor this des     | Producing Ma                                  | enod (Flow,                                    |               | Choke Size      | ual to or exce | ed top allo |
| ength of Teet study Prod. During Teet AS WELL   | Tubing Pressure Oil-Bhis.                  |                            | Producing Managery Managery Producing Press   | ethod (Flow,                                   |               | Choke Size      | ual to or exce | ed top allo |
| ength of Teet  Hugi Prod. During Teet  S WELL   | Tubing Pressure Oil-Bbis.                  |                            | Producing Ma                                  | ethod (Flow,                                   |               | Choke Size      |                | ed top allo |
| ength of Test  Thusi Prod. During Test  S WELL  Thusi Prod. Test-MCF/D  | Tubing Pressure  Oil-Bhis.  Length of Test |                            | Producing Ma<br>Casing Press<br>Water - Bbis. | ethod (Flow,                                   | pump, gas lij | Choke Size      |                | ed top allo |
| TEST DATA AND REQUES OIL WELL Interpretation of Test ength of Test entury Prod. During Test AS WELL ctual Prod. Test-MCF/D esting Method (puot. back pr.) | Tubing Pressure Oil-Bhis.                  |                            | Producing Ma<br>Casing Press<br>Water - Bbis. | ethod (Flow,                                   | pump, gas lij | Choke Size      |                | ed top allo |