## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

31-139-22559

UNITED STATES								
DEPARTMENT	OF	THE	INTERIOR					

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY					Jic.Trib.Cont.#123	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK		, , , , , , , , , , , , , , , , , , , ,			Jicarilla Apache	
	LL   X	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL				_		
OIL GA	AS X OTHER		SINGLE X MULTIF	LE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					Jicarilla 123 C	
El Paso Exploration Company					9. WELL NO.	
3. ADDRESS OF OPERATOR					31	
PO Box 289, Farmington, NM 87401					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Basin Dakota	
1190'N, 1100'W					11. SEC., T., R., M., OR BLK.	
/ At proposed prod. zon	Sec. 7, T-25-N, R-4-V					
same					NMPM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE	
15 miles northeast of Counselors, NM					Rio Arriba NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L (Also to nearest drlg		1100'	2579.3		$\iota_{\text{W}}$ 326.6	
18. DISTANCE FROM PROPORTO NEAREST WELL, DI	OSED LOCATION*		PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THE		300'	7900 <b>'</b>	Rot	ary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	·		<del></del>	22. APPROX. DATE WORK WILL START*	
6989 <b>'</b>						
23.	]	PROPOSED CASING A	ND CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Ţ <del></del>	CVANTING OF GRADING	
				7.40	140 cu.ft.circulated	
12_1/4"	8 5/8"	24.0#	200'	-  <u>-140</u>	Cu.It.Circulated	
7 7/8"	4 1/2"	10.5#	6500'	1120	cu.ft 3 stages	
7 7/8"	4 1/2"	11.6#	7900'	1130	· cu.ic 5 stages	
<u>.</u>	272		Callum	?:	T. ·	
Ist stag	ge - 373 cu.f	t. to cover	Garruh			
2nd stage - 428 cu.ft. to cover Mesa Verde 3rd stage - 337 cu.ft. to cover Ojo Alamo						
3rd stag	ge - 33/ cu.i	t. to cover	OJO ATAMO		•	
			tam fragtura	tha F	okota formation	
Selectiv	vely perforat	te and sandwa	ater fracture	rue r	Dakota formation.	
	: rm = 3 cc	200 +	double gate	nravar	ster equipped	
A 3000 F	osi WP and bu	ou psi test	double gate	or ont	prevention on this	
	ind and pipe	rams will be	e used for br	ow out	prevention on this	
well.				•		
1 ·		٠. ٦		1		
This gas	s is dedicate	<u> 30 -</u>		•		
	-£ Cookion '	7 is dodicat	ed to this we	11.		
The W/2	or Section	/ IS dedicat	ed to this we			
TV LOCUE ODLOG DEGONDE	nnonogen nnogely . If	numberal is to deepen or	r plug hoak give dote on r		lusting gang and proposed new producting	
				-	luctive zone and proposed new productive d and true vertical depths. Give blowout	
preventer program, if an	y					
24.	$\nu$	,	Drilling	Clerk	9-2-80	
SIGNED OF	y Drade	eld_ title_			DATE	
(This speed to	<u>/</u>					
(Imis space for Fede	rai or State office use)	- Contract of the Contract of	_			

APPROVAL DATE PERMIT NO. CONDITIONS OF APPROVAL, IF ANY: Jamelian

F. SIMS TITLE . DISTRICT ENGINEER \*See Instructions On Reverse Side maile Num