

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' FNL x 1780' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 146

9. WELL NO.
34

10. FIELD OR WILDCAT NAME
Otero Chacra/Gonzales MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE, Section 3, T25N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-22560

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6574' - GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Spud and Set Casing

SUBSEQUENT REPORT OF:

RECEIVED

DEC 01 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 10-9-82 and drilled to 317'. Set 8-5/8" 24# surface casing at 317' on 10-10-82, and cemented with 300 sx (354 cu ft) of class "B" neat cement containing 2% CaCl₂. Circulated 11 sx good cement to surface.

Drilled 7-7/8" hole to a TD of 5450'. Set 5-1/2" 15.5# production casing at 5447' on 10-17-82 and cemented in two stages.

- Used 375 sx (443 cu ft) of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to surface.
- Used 580 sx (1143 cu ft) of class "B" neat cement containing 65:35 POZ, 6% gel, 2# medium tuf plug/sx and .8% FLA. Tailed in with 100 sx (118 cu ft) of class "B" neat cement. Good cement was circulated to surface. The DV tool was set at 4034'.

The rig was released on 10-19-82.

1580
118
1204

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr. DATE 11-30-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

RECEIVED
DEC 8 1982
OIL CON 3034
DIST 3

ACCEPTED FOR RECORD
DEC 07 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY sm