

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well    gas ☒ well    other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 830' FNL x 1780' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Completion ☐

## SUBSEQUENT REPORT OF:

- ☐  
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## 5. LEASE

Jicarilla Contract 146

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

Jicarilla Contract 146

## 9. WELL NO.

34

## 10. FIELD OR WILDCAT NAME

Otero Chacra/Gonzales MV

## 11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA NW/NE, Section 3, T25N, R5W

## 12. COUNTY OR PARISH

Rio Arriba

## 13. STATE

New Mexico

## 14. API NO.

90-039-22560

## 15. ELEVATIONS (SHOW DF, KDB, AND WD)

6574' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced 11-1-82. Total depth of the well is 5450' and plugback depth is 5414'. Perforated intervals 5194'-5210', 5216'-5222, 5230'-5238', 5271'-5277' with 2 JSPF, a total of 72 .38" holes. Fraced interval 5194'-5277', with 40,000 gallons 20# gelled water containing 2% KCL, one gallon surfactant per 1000 gallons, and 66,000 lbs. 10-20 mesh sand. Perforated interval 5112'-5148' with 2 JSPF, a total of 72 holes. Fraced interval 5112'-5148' with 32,000 gallons 20# gelled water containing 2% KCL, one gallon surfactant per 1000 gallons and 46,000 lbs. 10-20 sand. Landed 2-3/8" tubing at 5008'. Released rig 12-03-82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Robinson TITLE Admin. Supvr. DATE January 19, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JAN 19 1983

FARMINGTON DISTRICT

NMOCC