Jicarilla Contract 146

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
a pot use this form for proposals to drill or to deepen or plug back to a different	
servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🗓 other	Jicarilla Contract 146
Well - Well	9. WELL NO. 34
2. NAME OF OPERATOR	
Amoco Production Company	10. FIELD OR WILDCAT NAME Otero Chacra/Gonzales Mesaverd
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Drive, Farmington, NM 87401	AREA NW/NE, Section 3, T25N,
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	R5W
below.) AT SURFACE: 830' FNL x 1780' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba NM
AT TOTAL DEPTH: Same	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22560
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6574' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
RACTURE TREAT	(NOTED port esults of multiple completion or zone change on Form 9–330.)
SHOOT OR ACIDIZE U CEPAIR WELL C	NOTE Report esults of multiple completion or zone
PULL OR ALTER CASING AND	change on Form 9-330.)
MULTIPLE COMPLETE	3 1983
CHANGE ZONES	
ABANDON*  (other) Completion FARMINGTON	At our
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating localized date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine)	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
This is to amend our Sundry Notice of January	v 19, 1983 which omitted the
Otero Chacra completion information.	, 13, 2300
•	
Completion operations commenced 11-1-82. Totand plugback depth is 5414'. Ferforated into a total of 60 .38" holes. Fraced interval water containing 2% KCl, one gallon surfactanend 96,000 pounds of 10-20 mesh sand. Landed packer at 3900°. Released rig 12-3-82.	erval 3786' 3816' with 2 jspt for ith 57,000 gals of 20 pound gelle nt per 1000 gallons frac flui <mark>d</mark> ,
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	Sunuamare 5 24 02
SIGNED TITLE Dist. Adm. 9	
(This space for Federal or State o	ో <b>డ</b> ిత్
APPROVED BY	I ATT
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD

\*See Instructions on Record Side

MAY 3 1 1983

FARMINATION DISTRICT